

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Form C-104  
Revised August 1, 2011

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 3/11/14
<sup>4</sup> API Number 30-015-38625	<sup>5</sup> Pool Name Wildcat; Bone Spring	<sup>6</sup> Pool Code 96403
<sup>7</sup> Property Code 38560	<sup>8</sup> Property Name Aldabra 27 Fed Com	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	23S	31E		200	South	275	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	27	23S	31E		357	North	591	West	Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 3/11/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/25/13	<sup>22</sup> Ready Date 3/11/14	<sup>23</sup> TD 16050'	<sup>24</sup> PBDT 16002'	<sup>25</sup> Perforations 11304 - 15867	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
26"	20"	600'	1450 sx CIC; Circ 494 sx		
17-1/2"	13-3/8"	4228'	3070 sx CIC; Circ 485 sx		
12-1/4"	9-5/8"	8200'	230 sx CIH, 245 sx Versacem, 1140 sx CIC; C		
8-3/4"	5-1/2"	16050'	2280 sx Versacem; Circ 0		

**V. Well Test Data**

Tubing: 2-7/8"

10810'

<sup>31</sup> Date New Oil 3/22/14	<sup>32</sup> Gas Delivery Date 3/22/14	<sup>33</sup> Test Date 3/22/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1800 psi	<sup>36</sup> Csg. Pressure 960 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 479 bbl	<sup>39</sup> Water 2163 bbl	<sup>40</sup> Gas 1411 mcf	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Megan Moravec*

Printed name:

Megan Moravec

Title:

Regulatory Compliance Analyst

E-mail Address:

megan.moravec@dmn.com

Date:

3/31/2014

Phone:

OIL CONSERVATION DIVISION	
Approved by:	<i>[Signature]</i>
Title:	<i>Dist. H. Supervisor</i>
Approval Date:	<i>5/13/2014</i>
Pending BLM approvals will subsequently be reviewed and scanned	

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