1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

激制的

8-3/4"

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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85 sx CIC, 2080 sx CIH; Circ 0

☐ AMENDED REPORT

Form C-104

Revised August 1, 2011

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT				
1 Operator name and A	ddress	² OGRID Number			
			6137		
Devon Energy Production	n Company, L.P.	³ Reason for Filing Code/ Effective Date			
333 West Sheridan, Okla	homa City, OK 73102	NW / 3/31/14			
⁴ API Number	5 Pool Name		⁶ Pool Code		
30-015-41014		Turkey Track; Bone Spring	60660		
7 Property Code	8 Property Name		⁹ Well Number		
38433		Diamond PWU 22	. 8Н		

II. 10 Surface Location Lot Idn Feet from the North/South line Feet from the Ul or lot no. | Section | Township Range East/West line County 21 19S 29E 825 South 780 East Eddy

11 Bottom Hole Location East/West line UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the County 22 195 634 South 338 Eddy 13 Producing Method 4 Gas Connection 15 C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date 12 Lse Code Code Date 3/31/14

III. Oil and Gas Transporters 20 O/G/W 18 Transporter Transporter Name **OGRID** and Address 278421 Oil Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710 RECEIVED APR 23 2014 036785 DCP Midstream NMOCD ARTESIA P.O. Box 50020 Midland, TX 7 051618 Enterprise Field Services, LLC

P.O. Box 4324 Houston, TX 77210-4324

IV. Well Completion Data ²³ TD 21 Spud Date ²⁴ PBTD 25 Perforations ²⁶ DHC, MC 22 Ready Date 3/31/14 12/31/13 12480' 7911 - 12425 12528 29 Depth Set ²⁷ Hole Size 28 Casing & Tubing Size 30 Sacks Cement 17-1/2" 13-3/8" 231' 235 sx CIC; Circ 42 sx 12-1/4" 9-5/8" 3510' 2416 sx CIC; Circ 1295 sx Whipstock 8180' 733 sx ClH; Circ 0

12528'

5-1/2", 7"

Tubing: 2-7/8" 6594.7' V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure 24 hrs 790 psi 4/16/14 4/16/14 4/16/14 631 psi ³⁹ Water 40 Gas 41 Test Method 37 Choke Size 38 Oil 141 bbl 598 bbl 781 mcf ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by Maran Title: Printed name: Megan Moravec Title: Approval Date Regulatory Compliance Analyst E-mail Address: megan.moravec@dvn.com Date: Phone: 4/21/2014