

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

* Amended *

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41047
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name SKEEN 2 26 27 STATE
4. Well Location Unit Letter <u>C</u> : <u>150'</u> feet from the <u>NORTH</u> line and <u>1980'</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>2H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3204'		9. OGRID Number 4323
		10. Pool name or Wildcat DELAWARE RIVER; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: CASING ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/04/2013 RUN SURFACE CASING 13 3/8 #48 H-40 FROM 0 TO 444' P/U TAG JOINTS AND TAG BOTTOM @ 455'; L/O TAG JOINTS AND P/U LANDING JOINT TWO HOLE AND LAND OUT. PRESSURE TEST TO 1500 PSI. → Time? Results?
11/11/2013 RUN INTERMEDIATE CASING 62 JOINTS OF 9 5/8"; 40# HC K-55 LTC TO SET DEPTH OF 2265. FLOAT COLLAR SET AT 2183'. PICK UP TWO EXTRA JOINTS AND TAG BOTTOM AT 2275. L/O TWO JOINTS USED TO TAG BOTTOM. CENTRALIZERS PLACED 10' ABOVE FS, ON COLLAR OF NEXT JOINT AND 10' ABOVE FC ON SHOE TRACK. CENTRALIZERS PLACED EVERY 3 JOINTS TO SURFACE THEREAFTER. TOTAL OF 20 CENTRALIZERS. CIRCULATE 1.5 X CASING VOLUME. PRESSURE TEST CASING TO 1500 PSI.
11/30/2013 RUN PRODUCTION 5.5 17# HC-P110 CDC CASING FROM 7500-8270. CIRCULATE B/U AT 8270. CIRCULATE OUT REMAINING PART OF 11.5 PPG HEAVY PILL. RUN 5.5 17# HC-P110 CDC CASING FROM 8270 TO 9168'. RUN 5.5 17# HC-P110 CDC CASING FROM 9168 TO 12607. PU 2 JOINTS AND TAG BOTTOM. L/D TAG JOINTS PU LANDING ASSEMBLY AND LAND CASIN HANGER IN WELLHEAD. R/D CASING EQUIPMENT/ R/U CEMENT HEAD AND CIRCULATE IRON. CIRCULATE 1.5 X THE CASING VOLUME. PRESSURE TEST LINES TO 6000 PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 05/07/2014

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: RR Dade TITLE Dist. R. Spewison DATE May 8, 2014

Conditions of Approval (if any):