RECEIVED		
Submit One Copy To Appropriate District 0 2 2014 State of New Mexico	Form C-103	
Office	Revised November 3, 2011	
Office <u>District 1</u> 1625 N. French Dr., Hobbs, MARCED ARTEERS, Minerals and Natural Resources	WELL API NO.	
	30-015-24770	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION   District III 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Ea, NM 87505	STATE X FEE	
District IV. Salita FC, INIVI 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.	
87505		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Avalon Delaware Unit	
PROPOSALS.)	8. Well Number	
1. Type of Well: X Oil Well Gas Well Other	364	
2. Name of Operator	9. OGRID Number	
XTO Energy, Inc		
3. Address of Operator	10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 Midland, TX 79701	Avalon: Delaware 3715	
4. Well Location		
Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line		
Section 25 Township 20S Range 27E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
PULL OR ALTER CASING 🔄 MULTIPLE COMPL 📋 CASING/CEMEN	-	
	eady for OCD inspection after P&A	
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
X. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
X The location has been leveled as nearly as possible to original ground contour and has b	seen cleared of all units trush flow lines and	
other production equipment.	centereared of an Junk, gash, now miles and	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	luction equipment and junk have been removed	
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed.	red (Poured onsite concrete bases do not have	
to be removed.)	ved. (Podied ofisite concrete bases do not nave	
X All other environmental concerns have been addressed as per OCD rules.		
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-	
retrieved flow lines and pipelines.		
X If this is a one-well lease or last remaining well on lease: all electrical service poles and	l lines have been removed from lease and well	
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection	
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SIGNATURE SIGNATURE Maintenance Foreman DATE 4-15-14		
SIGNATURE Mintenance Foreman DATE 4-15-14		
TYPE OR PRINT NAME John Robinson E-MAIL: john robinson@xtoenergy.co	om PHONE: 575-441-5199	
APPROVED BY: Kon Haney TITLE empliance	Officer DATE 5-13-14	

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Ron Hamen	TITLE Compliance Officer DATE 5-13-14 Of to helease
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