

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41031
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-4555
7. Lease Name or Unit Agreement Name Oxy Boo 9 State
8. Well Number 2H
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>H</u> : <u>1700</u> feet from the <u>north</u> line and <u>150</u> feet from the <u>east</u> line Section <u>9</u> Township <u>23S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 14-3/4" hole 4/28/14, drill to 610', 4/29/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 610', pump 30BFW spacer w/ red dye, then cmt w/ 200sx (62bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 250sx (60bbl) PPC w/ additives 14.8ppg 1.35 yield, had full returns, circ 161sx (50bbl) cmt to surface. 4/30/14, RU BOP, test @ 250# low 5000# high, test csg to 2150# for 30 min, tested good. RIH & tag cmt @ 566', drill new formation to 620', perform FIT test to 125psi, EMW=14.0ppg, passed.

5/1/14 drill 10-5/8" hole to 1725', 5/2/14. RIH & set 8-5/8" 32# J55 LTC csg @ 1714', pump 30BFW spacer w/ red dye then cmt w/ 240sx (80bbl) Light PPC w/ additives 12.9ppg 1.87 yield followed by 180sx (43bbl) PPC w/ additives 14.8ppg 1.33 yield, had full returns, circ 63sx (21bl) cmt to surface, WOC. Install rotating head, RIH & tag cmt @ 1662', test csg to 2750# for 30 min, tested good. Drill new formation to 1735', perform FIT test w/ to 215psi EMW=11.5ppg.

Spud Date:

4/28/14

Rig Release Date:

RECEIVED

MAY 12 2014

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE Sr. Regulatory Advisor

DATE 5/5/14

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

David Stewart

TITLE

David Stewart

DATE

5/12/14

Conditions of Approval (if any):