

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM25481

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
SRM 1378

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
RIO PECOS KO FEDERAL COM 1

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: LAURA WATTS

Mail: laura@yatespetroleum.com

9. API Well No.

30-015-22899

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4272
Fx: 575-748-458510. Field and Pool, or Exploratory
WILDCAT; WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T18S R27E NENE 660FNL 1300FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/6-8/14 - NU BOP. Released packer.

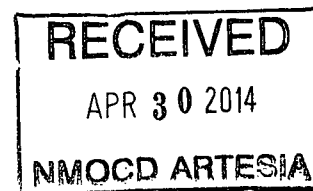
3/9/14 - RIH with gauge ring and junk basket to 9,672 ft. Set 5-1/2 inch CIBP at 9,660 ft. Tagged up on CIBP. Circulated hole clean with 205 bbls fresh water. Pressure test casing to 500 psi for 10 mins, held good. Spotted 25 sacks Class H Neat cement on CIBP. Calc TOC is 9,402 ft.

3/10/14 - Tagged TOC at 9,467 ft. Spotted 30 sacks Class H cement from 7,798 ft - 8,056 ft.

3/11/14 - Tagged TOC at 7,820 ft. Pressure test casing from 2,471 ft to surface to 1000 psi for 10 mins, held good. Set packer at 2,487 ft. Tested casing to 7,820 ft to 1000 psi for 10 mins, held good. Isolated hole in casing 2,471 ft - 2,487 ft.

3/12/14 - Released packer and set CIBP at 2,437 ft. Circulated 450 sacks Class C Neat. Cement circulated to surface. Sting out of retainer, reverse out 5-1/2 inch x 2-7/8 inch.

3/16/14 - Tagged cement at 2,403 ft. Drilled to CIRC, continued drilling out retainer and cement below.

CRD Accepted for record 5/12/14
NMOC D

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243834 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 04/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #243834 that would not fit on the form

32. Additional remarks, continued

3/17/14 - Pressured up casing to 450 psi. Run chart on casing with Paul Swartz-BLM as a witness. Lost 30 psi in 30 mins. BLM said was good. Circulated hole clean with 175 bbls 2 percent KCL. Perforated Wolfcamp 6,972 ft - 7,052 ft (32 holes).
3/18/14 - Acidized perms with 20,000 gallons 20 percent HCL gelled acid. AS-1 packer at 6,864 ft. 2-7/8 inch 6.5 lb N-80 tubing at 6,871 ft.

Copy of chart attached
Original chart mailed to NMOCD-Artesia

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CHART NO. MC MP-500-150F-1H
 METER _____
 CHART PUT ON _____
 LOCATION _____
 REMARKS _____
 TAKEN OFF _____

Graphic Controls

500 psig full range
 Bourdon tube
 Well Name: Rio Pecos KO Com

Initial

API #: 3001522899

Lease #: ALM 2-5481

Date of Recorder Calibration: Failed
 Testing Co.: _____

Operator: TLES-R 23E, Sec 28

Unit: _____

Recorder serial #: _____

Date of Mechanical Integrity Test: 3/19/2014

Operator Witness: _____

B.L.M. Witness: _____

Paul R. Swartz
 3/19/2014