Form 3160-5 (August 2007)		UNITED STATI PARTMENT OF THE UREAU OF LAND MAN	INTERIO		VED	OMB N	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or t abandoned well. Use form 3160-3 (APD) for su				NHAAD ADTRAL		NMNM38636 6. If Indian, Allottee or Tribe Name		
SUB	BMIT IN TRI	PLICATE - Other instru	uctions on	reverse side.	· ·	7. If Unit or CA/Agree	ement, Name and/or No	
1. Type of Well Gas Well Other					8. Well Name and No. AMOCO FEDERAL 13			
2. Name of Operator Contact: DAVID A EYLER CIMAREX ENERGY COMPANY OF CO-Mail: DEYLER@MILAGRO-RES.COM						9. API Well No. 30-015-25810-00-S1		
3a: Address 3b. Phone No. (include area code) 600 NORTH MARIENFELD STREET SUITE 600 Ph: 432-687-3033 MIDLAND, TX 79701 Ph: 432-687-3033)	10. Field and Pool, or Exploratory BRUSHY DRAW		
4. Location of Well (Fe	ootage, Sec., T	., R., M., or Survey Descripti	on)			11. County or Parish,	and State	
Sec 28 T26S R29	E NENE			•		EDDY COUNTY	, NM	
12. CH	IECK APPE	ROPRIATE BOX(ES)	FO INDIC.	ATE NATURE OF 1	NOTICE, R	LEPORT, OR OTHE	R DATA	
TYPE OF SUBMI	SUBMISSION TYPE OF A					ACTION		
Notice of Intent		□ Acidize	Ū	Deepen	Product	tion (Start/Resume)	📮 Water Shut-Off	
Subsequent Repo	n r t .	□ Alter Casing	_	Fracture Treat	C Reclam		U Well Integrity	
Final Abandonme	,	Casing Repair Change Plans		New Construction	C Recom		Other	
		Convert to Injectio		Plug and Abandon Plug Back	U Tempor	rarily Abandon Disposal		
Attach the Bond under	- unbish the sure	ing of recomplete nonzonan						
following completion testing has been compl determined that the sit	of the involved leted. Final Al te is ready for f	l operations. If the operation bandonment Notices shall be inal inspection.)	de the Bond I results in a m filed only afte	No. on file with BLM/BL ultiple completion or recorn all requirements, includ	 Required su ompletion in a 	bsequent reports shall be new interval, a Form 316	0-4 shall be filed once	
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Additional data for EC transaction #243201 that would not fit on the form

32. Additional remarks, continued

DURING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19:15:17.