Submit 1 Copy To Appropriate District Office	Ce Ensure Minerals and Network Descurres			Form C-103 Revised July 18, 2013		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	WELL API NO.				
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-27355			
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name NDDUP Unit			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 123			
2. Name of Operator			9. OGRID Number			
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210			N. Seven Rivers; Glorieta-Yeso			
4. Well Location						
Unit Letter <u>K</u> : _	1980 feet from the South		1980 feet	from the <u>West</u>	line	
Section 29	Township 19S Ran			Eddy County	15.3.5.5	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521'GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					3 🗌	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I					- 📙	
CLOSED-LOOP SYSTEM			•			
OTHER:	nlated exercises (Clearly state all a	OTHER: Plugbad	ck and recomple	ete		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
3/3/14 – NU BOP. 3/4/14 – RIH with GR/JB to7650'. Set a CIBP at 7635'. Tested casing to 500 psi for 5 min, good. Loaded hole with plugging mud.						
Spotted 25 sx Class "H" cement on top of CIBP.						
3/5/14 - Spotted 30 sx Class "C" Neat cement at 6078'. Calc TOC at 5888'. Spotted 30 sx Class "C" Neat cement at 5593'. Tagged						
cement at 5418'. Spotted 30 sx Class "C" Neat cement at 3853'. Calc TOC at 3682'. Pressure tested casing to 3000 psi, good.						
3/6/14 – Tagged cement at 3722'. Ran CBL to surface. Perforated Yeso 2510'-2790' (113). 4/21/14 – Acidized with 3000g 20% HCL acid, frac with a total of 289,161# 16/30 White, 40/70 Arizona and 100 Mesh White. 2-7/8"						
6.4# J-55 tubing at 2974'.						
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DEATIVED						
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Spud Date:	Rig Release Da	te:		APR 30 2014	:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE (
Type or print name Tina Hu	erta E-mail address: <u>tir</u>	ah@yatespetroleun	n com DU	 ONE:575-748-4168		
For State Use Only				UNL. <u>375-740-4108</u>		
	Al Alst	RSA	^	Dim Stilling		
APPROVED BY: Conditions of Approval (if any):		Un your in	/ \	DATE 5/12/14		

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