

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40629
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHOATE DAVIS 14 STATE
8. Well Number #1 SWD
9. OGRID Number 277558
10. Pool name or Wildcat SWD; ABO/Wolfcamp/Cisco (97967)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter J : 2310 feet from the South line and 1650 feet from the East line
Section 14 Township 18-S Range 27-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3511' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/14/14: MI coiled tbg unit. Tagged OHTD @ 8425'. Treated open hole 8425'-7700' w/5832 gal 15% NEFE acid, 7700'-7300' w/780 gal, 7300'-7100' w/1600 gal, 7100'-6800' w/585 gals, & 6800'-6650' w/1200 gals. Total of 9997 gals 15% NEFE acid. On 4/17/14, ran neutron log from 8342' to surface. Perfed 7" csg @ 6520'-30' w/2 spf. Total 20 holes. Set Baker 85FA47 7" permanent pkr @ 6450'. On 4/19/14, ran 4-1/2" 11.6# Duoline L-80 fiberglass-lined tbg. Circ 130 bbls pkr fluid into annulus & stung into pkr @ 6450'. PT 7" annulus to 1000 psi for 30 min-OK. Released completion rig on 4/19/14.

Spud Date: 2/20/14

Drilling Rig Release Date: 4/5/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name

Mike Pippin
Mike Pippin

TITLE Petroleum Engineer - Agent

E-mail address: mike@pippinllc.com

DATE 4/22/14

PHONE: 505-327-4573

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Dr. R. Spencer

TITLE

Dr. R. Spencer

DATE 5/12/14

RECEIVED

APR 23 2014

NMOCD ARTESIA