

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40591
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Agate PWU 21
4. Well Location Unit Letter H : 2310 feet from the North line and 245 feet from the East line Section 20 Township 19S Range 29E NMPM County Eddy		8. Well Number 6H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3316.6'		9. OGRID Number 6137
		10. Pool name or Wildcat Scanlon Draw; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

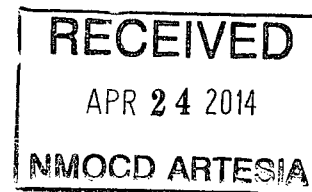
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/4/14-3/31/14: MIRU WL & PT. TIH & ran CBL, found estimated TOC @298'. TIH w/pump through frac plug and guns. Perf Bone Spring, 7380'-11890', total 360 holes. Frac'd 7380'-11890' in 10 stages. Frac totals 29,993 gals 15% HCl Acid, 311,408# 100 Mesh Sand, 1,146,006# 40/70 White, 648,936 # 20/40 SLC. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB. RIH w/211 jts 2-7/8" L-80 tbg, set @ 6738.4'. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 4/23/2014

Type or print name Megan Moravec E-mail address: megan.moravec@dmn.com PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 5/12/14

Conditions of Approval (if any):