District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

MAY 09 2014

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Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NMOCOPRATITO Superpropriate District Office in necordance with 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR Initial Report Final Repor Name of Company: BOPCO, L.P. Contact: Tony Savoie Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No. 575-887-7329 Facility Name: PLU-Big Sinks 19-24-31 USA #1 Battery Facility Type: Exploration and Production Surface Owner: Federal Mineral Owner: Federal API No. 30-015-40261

| LOCATION OF RELEASE | | | | | | | | | | | |
|--|---------------------------|-----------------|--------------|------------------------------|---|---|--|------------------------|-------------------|----------------|--|
| Unit Letter C | Section 19 | Township 24S | Range 31E | Feet from the 140 | | South Line orth | Feet from the 1980 | East/West Line East | | County Eddy | |
| Latitude 32.209878 Longitude 103.81927 | | | | | | | | | | | |
| NATURE OF RELEASE | | | | | | | | | | | |
| Type of Release: Crude oil and produced water | | | | | | | Volume of Release 10 bbls crude oil and 68 bbls produced water Volume Recovered: 7 bbls crude oil and 65 bbls produce water | | | | |
| Source of Release: Produced water tank | | | | | | Date and Hour of Occurrence Date and Hour of Discovery | | | Hour of Discovery | | |
| Was Immediate Notice Given? | | | | | | Date 12/4/13 time unknown 12/4/13 at 1:00 p.m. If YES, To Whom? | | | | | |
| | | No Not Re | quired | NMOCD Emergency #104 and BLM | | | | | | | |
| By Whom? Tony Savoie | | | | | | Date and Hour12/4/13 at 3:337 p.m. | | | | | |
| Was a Watercourse Reached? ☐ Yes ☐ No | | | | | | If YES, Volume Impacting the Watercourse. | | | | | |
| If a Watercourse was Impacted, Describe Fully.* | | | | | | | | | | | |
| Describe Cause of Problem and Remedial Action Taken.* The well had just been put back on production, due to no casing gas pressure to operate the vessels the production was turned in the SWD tanks, the well unloaded causing the water tanks to overflow out of the hatches and enerdo valve. The well was switched back into normal operations. | | | | | | | | | | | |
| Describe Area Affected and Cleanup Action Taken.* Most of the spill was contained with the 0 perm containment around the tanks, due to high winds; approximately 70,000 sq. ft. of pasture was misted with Emulsion out of the tanks. The spill also ponded up in an area covering about 2000 sq. ft outside the containment walls. A vacuum truck was used to pick up all of the free standing fluid and a power washer was used to wash down the most heavily impacted vegetation. The impacted area will be remediated in accordance to the NMOCD and BLM remediation guidelines. The impacted area will be remediated in accordance to the NMOCD and BLM spill Guidelines. | | | | | | | | | | | |
| Approximately 520 cu. yds of impacted soil was excavated from an area measuring approximately 20' to 40' in width, 150' in length, and 18" to 2.5' in depth. Impacted soil was hauled to an NMOCD-approved disposal facility and confirmation soil samples were collected on approximate 50' intervals. Please reference the attached Remediation Summary and Site Closure Request for detail of Remediation Activities. | | | | | | | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | | | | | | | | | | |
| | OIL CONSERVATION DIVISION | | | | | | | | | | |
| Signature: [| by = | | | | | | | | | | |
| Printed Name: Tony Savoie | | | | | | | Approved by Environmental Specialist: | | | | |
| Title: Waste Management and Remediation Specialist | | | | | | Approval Date: 5/15/14 Expiration Date: MA | | | | | |
| E-mail Addres | ss: tasavoie(| @basspet.com | 1 | | C | onditions of | Approval | \wedge | | Attached | |
| Date: 5/ | 7/14 | | Phone: | 432-556-8730 | | _ | + Sh | enl | | / ttaoriou | |
| Attach Additional Sheets If Necessary 7.62-7.10-3 | | | | | | | | | | | |