District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release No	tification	n and Co	orrective A	ction	1			
nHmP1413427828	OPERATOR			☐ Initi	Initial Report 🛛 Final Repo			
Name of Company: Linn Operating, Inc. 269	324	Contact: Br	ian Wall					
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No. 575-738-1739							
Facility Name: Turner B #101		Facility Typ	e: Injection					
Surface Owner Federal Mine	Federal API No. 30-015-26695							
LOCATION OF RELEASE								
Unit Letter Section Township Range Feet from 20 17S 31E 690	the North North	South Line	Feet from the 1150	East/West Line West		County Eddy		
Latitude 32.824	1565789887	3 Longitud	le -103.8967669	02005				
NATURE OF RELEASE								
Type of Release: Produced Water/Oil	Volume of Release 4 bbls/1 bbl Volume Recovered 0					15/20/2010		
Source of Release: Poly Pipeline	Date and Hour of Occurrence Date and Hour of Discovery 10/09/2013 12:00 P.M. 12:00 P.M.					covery	10/09/2013	
Was Immediate Notice Given? ☐ Yes ☐ No ☐ N	If YES, To Whom?							
By Whom?	Date and Hour 10/15/13 11:45 A.M.							
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No					~		<u> </u>	
If a Watercourse was Impacted, Describe Fully.* NA			!	HEC	CEIVE	D	1	
				APR	2 9 2014		! [
THIN & DEDIT								
Describe Cause of Problem and Remedial Action Taken.*								
10-09-13 received phone call from an Apache pumper that the to bleed down the line and fuse it.	ere had been	a poly line lea	ik. Placed a tempo	orary cla	amp on the	line until a	rew w	as available
to bleed down the line and tuse it.								
					•			
Describe Area Affected and Cleanup Action Taken.*								<u> </u>
There was an approximate affected area of 40X20. There was	s a small miste	ed area with a	nominal amount	of stanc	ling water.	DFSI was re	tained	to
remediate the spill and reclaim the pad. On February 05, 2014 the site was reclaimed and seeded according to NMOCD and BLM guidelines. DFSI respectfully requests closure of this C-141.								
I hereby certify that the information given above is true and c	omplete to the	best of my k	nowledge and un	derstand	I that pursu	ant to NMO	CD rul	es and
regulations all operators are required to report and/or file cert public health or the environment. The acceptance of a C-141	report by the	NMOCD ma	a periorm correcti rked as "Final Rei	ve actic	es not relie	ases which he is the second	iay end tor of l	ianger iability
should their operations have failed to adequately investigate a	nd remediate	contaminatio	n that pose a threa	it to gro	und water,	surface water	er, hum	an health
or the environment. In addition, NMOCD acceptance of a C-federal, state, or local laws and/or regulations.	141 report do	es not relieve	the operator of re	sponsib	ility for co	mpliance wi	th any o	other
			OIL CONS	ERVA	TION I	DIVISIO	V	
Signature: Fred B Wall								
Printed Name: Brian Wall	Approved by Environmental Specialist:							
Title: Construction Foreman II	Approval Date: 5/14/14 Expiration Date: NA							
		nditions of Approval: Attached						
E-mail Address: bwall@linnenergy.com	onamons of A							
Date: 03/25/2014 Phone: 806-367-0645 Attach Additional Sheets If Necessary			1/1	ax		700-	27	60