<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

2RP-1735

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
			OPERATOR [			Initi	al Report		Repo			
Name of Co		Contact: Brian Wall										
Address: 21 Facility Nat		Telephone No. 575-738-1739 Facility Type: Oil Production										
Surface Ow	ner Fede	Federal			API No. 30-015-26665							
				LOCA	TIO	N OF REI	LEASE					
Unit Letter   Section   Township   Range   Feet from the   N						orth/South Line   Feet from the			East/West Line   County Eddy			
В	31E   1300   N				Nortl	1	1370	East				
L			<u></u>	<u> </u>	<del> </del>	l						
Latitude 32.8237284410225 Longitude -103.887811333549												
NATURE OF RELEASE												
Type of Rele		Volume of Release 15 bbl.			Volume Recovered 0							
Source of Re	lease: 2" po				Date and Hour of Discovery 07/02/2013							
Was Immediate Notice Given?						07/02/2013 8:30 AM 8:30 AM If YES, To Whom?						
		d Mike Bratcher NMOCD										
By Whom?						Date and Hour 10/15/13 11:45 A.M.						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
		–							LR	ECE	VFD	
If a Watercou NA	rse was Imp		•		.		· /	!				
						MAY <b>0.6</b>	2014					
			-						AIAA	OCD AF	TEOLA	
Describe Caus	se of Proble	m and Remed	lial Action	Taken.*					TAIAI	JULI AL	TEGIA	
Describe Cause of Problem and Remedial Action Taken.*  A 2" poly flow line was struck by a trakhoe being used by diversified while excavating contaminated soil from a previous leak. This resulted in a 2" cut in												
the line that re	eleased gas	and a small ar	nount of v	vater, however no	oil wa	s released.	•					
											·	
Describe Area						C15 1 C		501	1.1.1			
The flow line was immediately shut in and repaired. There was an impact of 15 gal. of produced water. DFSI removed the impacted soil to an NMOCD approved facility. On April 10, 2001 the site was seeded and restored to its natural state per BLM guidelines.												
							-					
I hereby certif	y that the in	iformation giv	en above	is true and comple d/or file certain re	te to th	ne best of my k	cnowledge and un	nderstan	d that pursi	ant to NMO	CD rules and	
				of a C-141 repor								
should their or	perations ha	ve failed to ac	lequately i	investigate and rer	nediat	e contaminatio	n that pose a thre	at to gro	ound water,	surface water	r, human hea	lth
or the environi federal, state, of				ance of a C-141 re	port d	oes not relieve	the operator of re	esponsib	oility for co	mpliance wit	h any other	
reactus, state, c	or local law	s una er regur	utions.				OIL CONS	ERV	ATION I	DIVISION	<u> </u>	
C:	Fred B V	1										
Signature:						A			17			
Printed Name:	Brian Wall		- · <del>- · · · · · · · · · · · · · · · · ·</del>		Approved by Environmental Specialist:							
Title: Construc	tion Forem	an II			Approval Date: 5/7/10/ Expiration Date: NA							
E-mail Address: bwall@linnenergy.com						Conditions of Approval:  Attached					}	
Date: 03/25/2014 Phone: 806-367-0645							EN	ren	<i>y</i> _			