

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-62195 (~~COM AGREEMENT~~) / NM 62195
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
THORNTON OPERATING CORPORATION

3a. Address
P.O. BOX 33525, FORT WORTH, TX 76162

3b. Phone No. (include area code)
(817) 361-1909 / (817) 966-7054

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE LOC.: T 13 S, R 29 E, SEC 26: 182 FNL, 507 FWL, NMPM (on Lease NMNM-50415)
BOTTOMHOLE: T 13 S, R 29 E, SEC 23, 69 FSL, 263 FWS (on Lease NMNM-62195)

7. If Unit of CA/Agreement, Name and/or No.
McCLELLAN FEDERAL COM (DEVONIAN)

8. Well Name and No.
McCLELLAN FEDERAL COM #1-A

9. API Well No.
30-005-63076

10. Field and Pool or Exploratory Area
W KING CAMP-DEVONIAN POOL

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

We plan to workover the well and re-establish production. Please see attached sheet for planned workover procedure.

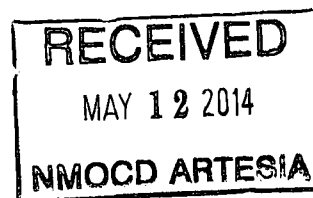
60 day extension (letter) to 6-30-14

Accepted for record

NMOCD

5/14/14

Approved for casing MIT; surface to TD: test to 500 lb, with less than 10% bleed-off in 30 mins. Run 4 1/2 N-80 to TD and cement to surface.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Signature

Robert A. Howard

Title president

Date 05/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Roswell Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THORNTON OPERATING CORPORATION - #1 McClellan Fed Com 1-A

Base re-entry work plan

Re-enter well

Install BOP

Pull and lay down approx 5000 ft of tubing.

Pressure test casing. Maybe plugged off. Otherwise, must install temporary plug at approx 9500

Run Schlumberger casing integrity log (Optional) - Approx \$12~~K~~^M for Schlumberger cost

Option 1

Run in with used tubing and pump to a "to be determined" depth. Try to pump on timer based on fluid recovery

IF ABOVE IS UNSUCCESSFUL

Try to swab well.

Move in workover rig and reverse unit. Mud up at 9500 feet. Clean out Sidetrack #2 hole to TD of 10,060 feet.

Run 4-1/2 N-80 casing to TD and perforate Devonian.

Swab well. If fluid return, then place well on pump. Otherwise, acidize with 50 gallons of 15%

IF ABOVE IS UNSUCCESSFUL

Plug back well to San Andreas. Perforate.

Swab well. If fluid return, then place well on pump. Otherwise, treat with 15% HCl

If well does not produce economically. P&A per BLM requirements.