Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OMB NO. 1004-013
	Expires: July 31, 20
5.	Lease Serial No.
	NMLC058181

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Do not use the abandoned we	is form for proposals to drill or t II. Use form 3160-3 (APD) for su	o re-enter an ch proposals.		5. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions or	reverse side.		7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well			1 2	3. Well Name and No BEECH FEDERA	
Oil Well Gas Well Oth Name of Operator	Contact: KANICIA			9. API Well No.	
COG OPERATING LLC	E-Mail: kcastillo@conchores	ources.com		30-015-30812-0	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		ne No. (include area code) 2-685-4332		10. Field and Pool, or RED LAKE	Exploratory
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	and State
Sec 25 T17S R27E SWSW 33	30FSL 940F W L			EDDY COUNT	Y, ŃM
	, w				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF 1	NOTICE, REP	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OI	F'ACTION		
Notice of Intent	Acidize	Deepen	☐ Production	n (Start/Resume)	■ Water Shut-Off
	Alter Casing .	Fracture Treat	☐ Reclamati	on	■ Well Integrity
☐ Subsequent Report		New Construction	☐ Recomple	1	☐ Other
☐ Final Abandonment Notice		Plug and Abandon	☐ Temporar	•	
	Convert to Injection	Plug Back	Water Dis	<u> </u>	
testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf Beech Federal #1 Battery local Producing Formation: Red La Amout Produced: 0 BWPD Water stored in 500 bbl Water Water is transfered by 4" DR9 a particular well, it is distributed	iully requests this water disposal mation. ake; Glorieta-Yeso, Northeast r Tank Polypipe to COG's 8" main line wad d is distributed into either the Jenk t the Empire	ater system. The wains B Water Flood W	ing reclamation, I ng battery. considering Scored considering Scored considering Scored atter doesn't go (FX-861 or the IKE	RECI APR S NMOCD to SEE A	EIVED 2 1 2014 ARTESA ATTACHED FOR ONS OF APPRO
		PPROVAL BY S	IAIL		
	Electronic Submission #232244 ve For COG OPERATIN mitted to AFMSS for processing by	IG LLC, sent to the Co JENNIFER MASON on	arisbad n 02/04/2014 (14		
Name(Printed/Typed) KANICIA	CASTILLO	. Title PREPA	INCH		
Signature (Electronic	Submission)	Date 01/16/2	014		
	THIS SPACE FOR FEDI	ERAL OR STATE	OFFIGEUS	ROVED	
Approved By Jeny 1	Blakley_	Title		1 7 2014	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivicing would entitle the applicant to condi-	d. Approval of this notice does not warrar uitable title to those rights in the subject lea act operations thereon.	nt or ase Office	APR	1 7 2014	
States any false fictitious or fraudulent	U.S.C. Section 1212, make it a crime for a statements or representations as to any mat	iny person knowingly and	willfullytomake	Ato Bull de partinent di	agency of the United

Additional data for EC transaction #232244 that would not fit on the form

32. Additional remarks, continued

Area. The Empire Area wells include the following:

GJ West Coop Unit Water Flood WFX-245-0 Blue Streak Federal 1 SWD - 30-015-21308 SWD-1059 Chase 21 State Com 1 SWD - 30-015-30874 SWD-1007 Big George SWD 3 - 30-015-28759 SWD-611 Muskegon 16 State com 1 SWD - 30-015-27108 SWD-624

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/17/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval** is **for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014