| Form 3160- 5 (August. 2007) | | F THE INTERIOR | OCD Artesia | FORM APPROVED OMB No. 1004- 0137 |
|--|--|---|-------------------------------|--|
| . / | BUREAU OF LANI | D MANAGEMENT | | Expires: July 31, 2010 5. Lease Serial No. |
| Š | NDRY NOTICES AND REPORTS ON WELLS | | NMNM115411 | |
| Do not use this form for proposals to drill or to re- abandoned well. Use Form 3160-3 (APD) for such pr | | | | 6. If Indian, Allottee, or Tribe Name |
| | IN TRIPLICATE - Other In | | osais. | 7. If Unit or CA. Agreement Name and/or No. |
| 1. Type of Well | | istructions on page 2. | | |
| Gas Well Gas Well | Other | : | | 8. Well Name and No. |
| 2. Name of Operator | | | | Really Scary Federal #1 |
| COG Operating LLC | ÷ | 3b. Phone No. (includ | de area code) | 9. API Well No. |
| 2208 W. Main Street | | 575-748-6940 | | 30-015-35741 |
| Artesia, NM 88210 4. Location of Well (Footage, Sec., T., | | | | 10. Field and Pool, or Exploratory Area |
| | • • • | | | Hat Mesa; Morrow (Gas) 11. County or Parish, State |
| SHL: 540' FSL & 355' F | EL, Sec 33-T24S-R28E | Long. | | Eddy County NM |
| 2. CHECK APPROPRIATE BO | DX(S) TO INDICATE NATU | JRE OF NOTICE, REPO | RT, OR OTHER | DATA |
| TYPE OF SUBMISSION | | T | PE OF ACTION | |
| Notice of Intent | Acidize | Deepen | Production (| Start/ Resume) Water Shut-off |
| • | Altering Casing | Fracture Treat | Reclamation | Well Integrity |
| X Subsequent Report | Casing Repair | New Construction | Recomplete | Other |
| | Change Plans | Plug and abandon | Temporarily | Abandon |
| Tinal Abandonmant Nation | | Plug back | Water Dispo | |
| Final Abandonment Notice | Convert to Injection | - Earnel - | · | f any proposed work and approximate duration there |
| Please see attached. | | RECEIN | /ED | · |
| | | APR 21 | | AD 5/12/14 Accortact for record NMIDOD |
| | | | | |
| | | UBJECT TO LIKE PROVAL BY STATI | | SEE ATTACHED FOR CONDITIONS OF APPROVAL |
| 14. I hereby certify that the foregoing is t | true and correct. | l | . N | |
| Name (Printed/ Typed) | | Title: | ulatory Taskats | ion |
| Amy Avery | | Dette | ulatory Technic | |
| Signature: Amy AV | ry | | 23/13 AD | |
| | | FOR FEDERAL OR ST | ATE OFFICEU | |
| appioved by. | y Blakley | Title: | <u> .</u> | - 1.6 201 Pate: |
| | or equitable title to those rights in applicant to conduct ope | n the subject lease Office: rations thereon. | - AP | |
| Title 18 U.S.C. Section 1001 AND States any false, fictitiousor fraudulent star | Title 43 U.S.C. Section 1212, m | ake, it a crime for any perso | n knowingly and wi RIRFAIL | OF LANDMAKANAS Elepenhilent of agency of the Ur |
| (Instructions on page 2) | terrents of representations as to dry if | mater wrann no jarisarchon. (| CARL | SDAD FIELD OFFICE |

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(Instructions on page 2)

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Really Scary Federal #1

Required Information for the Disposal of Produced Water:

- 1) Name of formation producing water on lease: Willow Lake; Delaware
- 2) Amount of water produced in barrels per day: 35 BWPD
- 3) How water is store on lease: 1- 500 bbl water tank.
- 4) How water is moved to disposal facility: Pipeline
- 5) Disposal Facility #1:
 - a) Facility Operator Name: COG Operating LLC
 - b) Name of facility or well name & number: Center Sixteen SWD #1 (Order SWD-928)
 - c) Type of facility of well: WDW
 - d) Location by 1/4, 1/4 Section, Township & Range: NESW, Sec 16-T25S-R28E

Disposal Facility #2:

- a) Facility Operator Name: COG Operating LLC
- b) Name of facility or well name & number: High Net Federal SWD #1 (Order SWD-1095)
- c) Type of facility of well: WDW
- d) Location by 1/4, 1/4 Section, Township & Range: NWSE, Sec 2-T25S-R28E

Disposal Facility #3:

- a) Facility Operator Name: COG Operating LLC
- b) Name of facility or well name & number: Myox 21 SWD #1 (Order SWD 1196-A)
- c) Type of facility of well: WDW
- d) Location by 1/4, 1/4 Section, Township & Range: SWNW, Sec 21-T25S-R28E

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/16/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.

10. Disposal at any other site will require prior approval.

11. Subject to like approval by NMOCD.

JDB2014