

Approved By CHRISTOPHER WALLS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS. OCD Artesia

5. Lease Serial No. NMNM57274

abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Otl 2. Name of Operator YATES PETROLEUM CORPO	G MULLEN		8. Well Name and No HARACZ AMO F 9. API Well No. 30-015-40963-	FEDERAL 10H 		
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4378			10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., 1 Sec 24 T24S R31E NENE 20	· · · · ·	າກ)			11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	F NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		•	ТҮРЕ	OF ACTION		
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Fracture Treat Reclan New Construction Recom Plug and Abandon Tempo			olete	
Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res pandonment Notices shall be fik	give subsurface the Bond No. c sults in a multip	locations and mean on file with BLM/E de completion or r	asured and true v BIA. Required su ecompletion in a	ertical depths of all pert absequent reports shall be new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once
Yates Petroleum Corporation Cementing will be done in one Lead w/750sx Lite Crete (YLD tail w/1435sx PVL (YLD 1.3, V TOC=4100'	e stage as follows: 2.46, Wt 9.7, Mix water 8	•	er/stage tool on	this well.		RECEIVED MAY 07 2014 MOCD ARTERIA
Casing weight and grade will remain the same. TD=15,279' MD (10,599' TVD) SEE ATTACHED FOR CONDITIONS OF APPR						OR ·
	#2 Electronic Submission For YATES PETRO ted to AFMSS for procession	LEUM CORP	ORATION, sen OPHER WALL	t to the Carlsb S on 05/05/201	ad 4 (14CRW0255SE)	
Name(Printed/Typed) JEREMIAI Signature (Electronic S		***************************************	Title DRILL Date 04/30	_ING ENGINE /2014	:EH	
	THIS SPACE FO	R FEDERA	L OR STATE	E OFFICE U	SE	

Office Carlsbad

TitlePETROLEUM ENGINEER

Date 05/05/2014

Conditions of Approval

1.	The minimum	required fill	of cement	behind the	e 5-1/2 i	nch production	casing is:
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Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.