

EC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 21 2014

811 S. FIRST STREET

DIVISION

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM14756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
GERRY FEDERAL 19. API Well No.
30-005-61155-00-S110. Field and Pool, or Exploratory
PECOS SLOPE-ABO11. County or Parish, and State
CHAVES COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TINA HUERTA

E-Mail: tinah@yatespetroleum.com

3a. Address

105 SOUTH 4TH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168

Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T8S R25E NWNW 660FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. Rig up any safety equipment as needed. No casing recovery will be attempted. POOH with tubing.
2. Set a CIBP at 3750 ft and cap it with 35 ft cement. This puts a plug over Abo.
3. Perforate at 1895 ft and spot a 30 sx Class C cement plug from 1795 ft - 1895 ft. This puts a 100 ft plug across intermediate casing shoe, inside and outside casing. WOC and tag plug.
4. Perforate at 1408 ft and spot a 25 sx Class C cement plug from 1308 ft - 1408 ft. This puts a 100 ft plug across top of Glorieta, inside and outside casing.
5. Perforate at 880 ft and spot a 25 sx Class C cement plug from 780 ft - 880 ft. This puts 100 ft plug across surface casing shoe, inside and outside casing. WOC and tag plug.
6. Perforate at 60 ft and spot a 15 sx Class C cement plug from 60 ft up to surface.

SEE ATTACHED FOR
CONDITIONS OF APPROVALAPPROVED FOR 3 MONTH PERIOD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #242164 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Roswell

Committed to AFMSS for processing by BEVERLY WEATHERFORD on 04/14/2014 (14BMW1660SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature

(Electronic Submission)

Date 04/14/2014

Accepted for record
NMDCD 5/12/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #242164 that would not fit on the form

32. Additional remarks, continued

7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

Wellbore schematics attached

Revisions to Operator-Submitted EC Data for Sundry Notice #242164

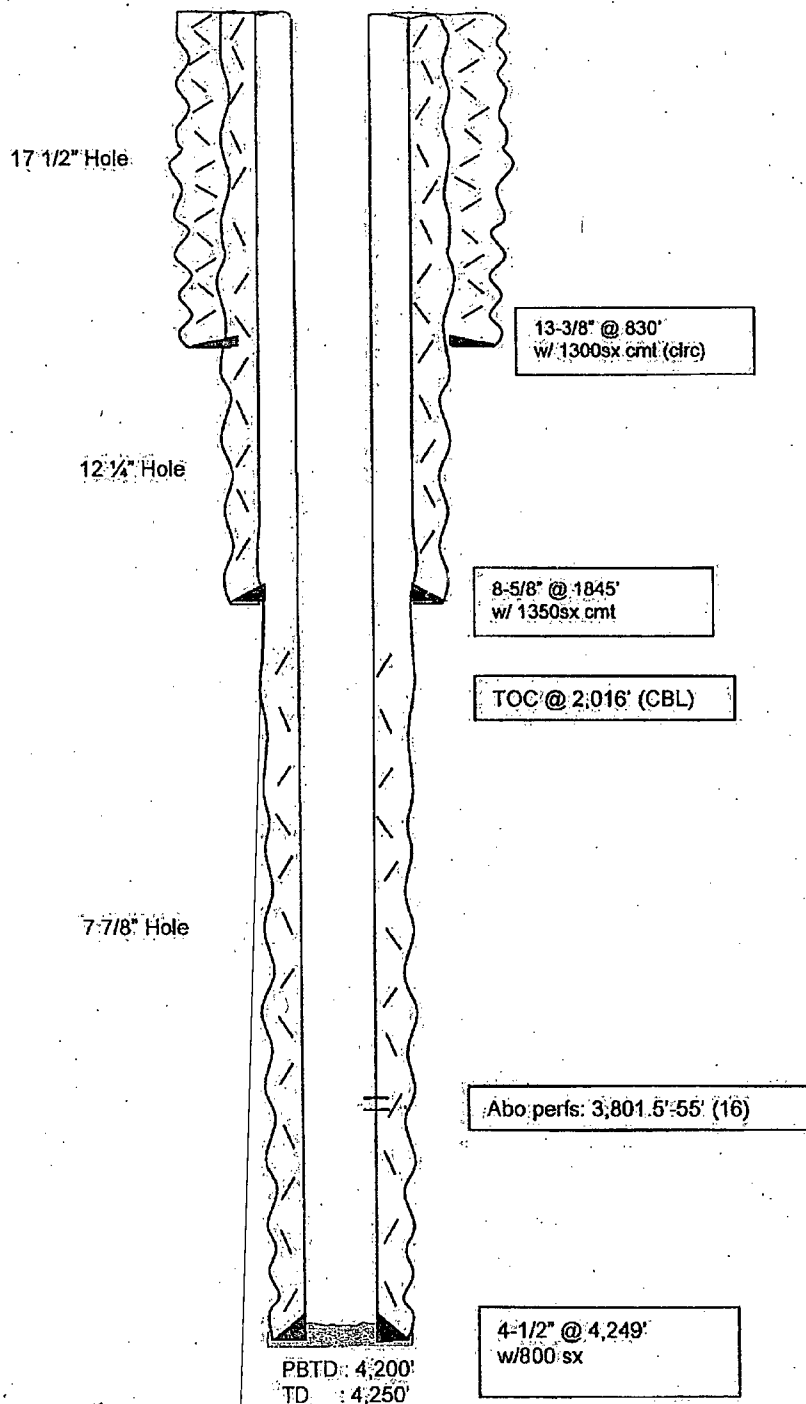
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM14756	NMNM14756
Agreement:		
Operator:	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	YATES PETROLEUM CORPORATION 105 SOUTH 4TH STREET ARTESIA, NM 88210
Admin Contact:	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585
Tech Contact:	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE; ABO	PECOS SLOPE-ABO
Well/Facility:	GERRY FEDERAL 1 Sec 1 T8S R25E NWNW 660FNL 660FWL	GERRY FEDERAL 1 Sec 1 T8S R25E NWNW 660FNL 660FWL

WELL NAME: Gerry Fed #1 FIELD: Pecos Slope Abo
 LOCATION: 660' FNL & 660' FWL of Section 1-8S-25E Chaves Co., NM
 GL: 3603' GR ZERO: KB
 SPUD DATE: 11/29/81 COMPLETION DATE: 12/20/81 CASING PROGRAM
 COMMENTS: _____

13-3/8" 48# H-40 ST&C	830'
8-5/8" 24# K-55 ST&C	1,845'
4-1/2" 10.5# J-55 ST&C	4,249'

BEFORE

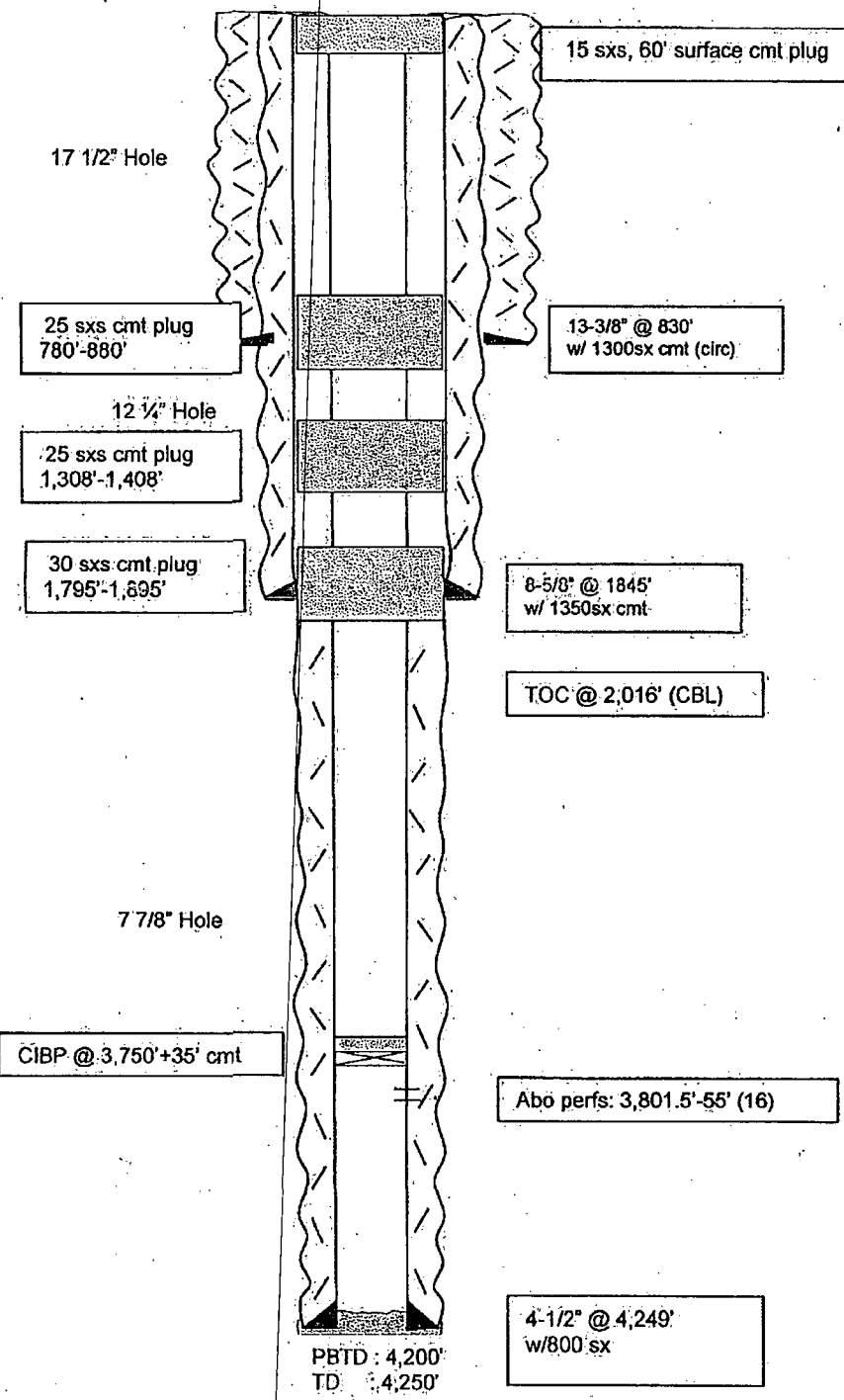
Tops:	
San Andres	396'
Glorieta	1358'
Abo	3650'



Not to Scale
 3/20/14
 MMFH

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AFTER

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Abo	3650'

Not to Scale
 3/20/14
 MMFH

BUREAU OF LAND MANAGEMENT

**Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(575) 627-0272**

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. **Plugging operations** shall commence within **ninety (90) days** from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office, prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours call (575) 627-0205 or after office hours call (575) 420-2832. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.