Form 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

Expires: October 31, 2014

5. Lease Serial No.
NMLC057459

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	PD) for such proposa	ls.	<u> </u>	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well Oil Well Gas Well Other FACILITY				8. Well Name and No. Leonard B Battery	
2. Name of Operator Quantum Resources				9. API Well No.	
3a. Address 1401 MCKINNEY STREET SUITE 2400 HOUSTON, TX. 77010		3b. Phone No. (include area code) 575-420-7287		10. Field and Pool or Exploratory Area	
4. Location of Well (Footage, Sec., T., F NWNE33-17S-29E-NMP	R.,M., or Survey Description	i .		11. County or Parish, State Eddy, NM	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	N TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recl	uction (Start/Resume) Water Shut-Off amation Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Tem	omplete porarily Abandon er Disposal	BLM INSPECTION
following completion of the involve testing has been completed. Final addermined that the site is ready for BLM INSPECTION OF FACILITY. R WATER IS BEING DISPOSED OF A NIMOCD	Abandonment Notices must final inspection.) EPAIR TANK THIEF HATAND HOW IT IS GETTING	RECEIV MAY 12 20	SEKEEPIN ED	G PROVIDE DRAWING AP BUREAU OF	G OF FACILITY AND WHERE PROVED
SEE ATTACHED FO CONDITIONS OF A	PPROVAL	thin wn com was cerific artyped)	d m	An tions	SAU FIELD OFFICE
CLAYTON FRANK	·.	Title PRODU	ICTION FOI	REMAN	
Signature & CO		Date 3/2	15 /201	Y	
	THIS SPACE	FOR FEDERAL OR ST	ATE OF	FICE USE	
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations the state of the applicant to conduct operations the state of th	tle to those rights in the subject hereon.	et lease which would Office			ate
Title 18 U.S.C. Section 1001 and Title 43 I fictitious or fraudulent statements or repres			uid Willfully t	o make to any department	or agency of the United States any false,

Bureau of Land Management Carlsbad Field Office 620 E. Greene Street Carlsbad, New Mexico 88220 575-234-5972

WATER PRODUCTION & DISPOSAL INFORMATION

1.	Name(s) of formation(s) producing water on the lease.				
	Ziwy i mare 3				
2.	Amount of water produced from all formations in barrels per day. 306PD				
3.	How water is stored on lease. Water is Sent Directly from Heaten to another lacility - Not Stoned on Lease To Leanand A Biry				
4.	How water is moved to the disposal facility. water is transported to Disposal				
5.	Identify the Disposal Facility by: A. Facility Operators name. Quantum Resources				
	B. Name of facility or well name and number. Autosia Unit 1500				
	C. Type of facility or well (WDW) (WIW) etc. Scald water Disposal				
	D. Location by 1/4 1/4 NW SW Section 26 Township 175 Range 28E				
•	C. The appropriate NMOCD permit number 360R - 11720				

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

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Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

4/28/2012