| Submit 1 Copy To Appropriate District Office State of New Mexico  | Form C-103   |
|---|--|
| District I – (575) 393-6161 Energy, Minerals and Natural Resolution Energy | ources Revised August 1, 2011 WELL API NO.           |
| District II - (575) 748-1283  | 20.015.27020   |
| District III – (505) 334-6178 1220 South St. Francis Dr.  | 5. Indicate Type of Lease STATE STATE                |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br><u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505   | 6. State Oil & Gas Lease No.                         |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  | 7. Lease Name or Unit Agreement Name WLH G4S Unit    |
| 1. Type of Well: Oil Well Gas Well Other  | 8. Well Number 52                                    |
| 2. Name of Operator EnerVest Operating, LLC   | 9. OGRID Number<br>143199                            |
| 3. Address of Operator  | 10. Pool name or Wildcat                             |
| 1001 Fannin Street, Suite 800 Houston TX 77002  | Loco Hills Queen-Grayburg-San Andres                 |
| 4. Well Location  |  |
| Unit Letter F : 2620 feet from the North line and 1360 feet from the West line  Section 11 Township 18S Range 29E NMPM County Eddy  |  |
| 11. Elevation (Show whether DR, RKB, R  |  |
| 3510' GR  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |  |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:                                |
|   | DIAL WORK ALTERING CASING DENCE DRILLING OPNS PAND A |
|   | G/CEMENT JOB   |
| DOWNHOLE COMMINGLE  |  |
| OTHER: OTHER  | R  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.   |  |
| Clean Location & test anchors. Shoot fluid level & record pressures. MIRU workover rig.   |  |
| If necessary, kill well with 2% KCI. Keep kill truck on location as needed. POOH w/ rods and pump. Lay down rods. NDWH, NUBOP and test.   |  |
| PU additional tbg jnts & tag bottom; record depth. POOH scanning and laying down tbg.   |  |
| MIRU wireline. RIH w/ 5-1/2" CIBP & set @ 2,578' (50' above top perf @ 2,628'). Bail 20' cement on top of plug. RDMO wireline.  |  |
| Inform OCD and/or BLM of intent to demonstrate mechanical integrity for temporary abandonment status.   |  |
| Load casing w/ 2% KCL & test to 600 psi surface pressure. Hold pressure & monitor for 30 minutes. Pressure must stay above 540  |  |
| psi during 30 minute test. Chart & sign test. If test fails call engineer to discuss.   |  |
| Clean legation PANO. Current wellbore Schematic attached.  DENTED FARTAR WILL. MUST SUBMIT 3160-5 70 RECEIVED   |  |
| Spud Date: 2/2/10 Rig Release Date: 2   | 19/10 Bcm. APR 3 0 2014                              |
| This release bute.  | MADED NINOCO ARTESIA                                 |
|   | 5/20/19  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.  |  |
| SIGNATURE Heavier McMillan TITLE Sr, Regulatory Analyst DATE 4/29/2014  |  |
| Type or print name Jeanie McMillan E-mail address: jmcmillan@enervest.net PHONE: 713-970-1847  For State Use Only   |  |
| APPROVED BY: TITLE Conditions of Approval (if any):   | DATE   |



## **CURRENT WBD:**

