

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company COG Operating LLC	Contact Robert McNeill
Address 600 W. Illinois Ave, Midland, Texas 79701	Telephone No. (432) 685-4332
Facility Name Moncrief St. #1	Facility Type Tank Battery

Surface Owner: State	Mineral Owner	Lease No. (API#) 30-015-25017
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LOCATION OF RELEASE

Unit Letter L	Section 23	Township 17S	Range 28E	Feet from the	North/South Line	Feet from the	East/West Line	County
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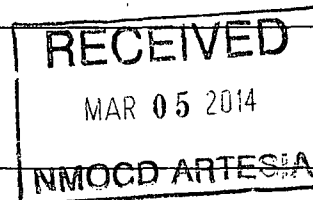
Latitude **32.81742° N** Longitude **104.15406° W**

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 10 bbls	Volume Recovered 7 bbls
Source of Release: Murphy Switch on Water Tank	Date and Hour of Occurrence 06/01/2013	Date and Hour of Discovery 06/01/2013 9:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A



Describe Cause of Problem and Remedial Action Taken.*

The murphy witch malfunctioned and did on turn on the transfer pump. The murphy switch was replaced to prevent reoccurrence.

Describe Area Affected and Cleanup Action Taken.*

Initially 10bbls of produced water were released due to a murphy switch failure on the water tank. 7bbls of produced water were recovered with a vacuum truck. The spill was completely contained inside the facility walls. Tetra Tech inspected the site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez	Approved by District Supervisor:	
Title: Project Manager	Approval Date: 5/22/14	Expiration Date: NA
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 01/15/2014	Phone: (432) 682-4559	

* Attach Additional Sheets If Necessary

2RP-1679