

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29769
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator NEARBURG PRODUCING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A St., Ste. 120 Midland, TX 79705		7. Lease Name or Unit Agreement Name ROSS RANCH 22
4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line Section 22 Township 19S Range 25E NMPM County Eddy		8. Well Number 6A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,453' GR		9. OGRID Number 15742
		10. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: RE-COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/20/14 MIRU. NU BOP. RIH w/7" CIBP/gamma gun/CCL. Set CIBP @ 6018'. Set 35' cement on top of CIBP; TOC @ 5983'. RIH w/gamma ray/CCL/7" CIBP. Set CIBP @ 3620'. Set 35' cement on top of CIBP; TOC @ 3585'. SDFN.  
03/21/14 Open BOP blinds. PU & RIH w/ 96 jts 2-3/8" J-55 4.7# EUE 8rd tubing; EOT @ 3010'. Acidize with 500 gals Xylene & 1500 gals 15% NEFE HCL acid & displaced w/130 bbls 2% KCL wtr.  
03/27/14 ND BOP & NU Oil States frac valve. RIH w/CCL 3-3/8" csg guns. Perf Glorieta/Yeso @ 2692'-2694', 2748'-2750', 2808'-2810', 2854'-2856', 2868'-2870', 2907'-2909', 2955'-2957', 6 shots per cluster, 42 holes. POOH w/shot guns.  
3/28/14 Frac'd well-1st stage. Sand totals: 100 Mesh-30,232#; 40/70 White-200,367# & 30/50 White-69,332#. Fluid to recover: 20,200 Bbls.  
04/01/14 RIH w/7" frac plug, set @ 2668'. RIH w/CCL 3-3/8" csg guns. Perf Glorieta/Yeso @ 2292'-2294', 2329'-2331', 2373'-2375', 2418'-2420', 2446'-2448', 2528'-2530' and 2572'-2574', 6 shots per cluster, 42 holes total. Frac'd well-2nd stage. Sand totals: 100 Mesh-30,129#; 40/70-199,290#; 30/50-52,616#. Fluid to recover: 19,811 Bbls. RDMO.  
04/18/14 Drilled out frac plug.  
04/21/14 POOH w/tbg. Closed BOP. Left well open flowing to frac tank. SDFN.  
04/22/14 RIH; 8 jts 2-7/8" J-55 6.5# EUE 8rd tubing, 2-7/8" x 7" TAC 1 jt-2-7/8" J-55 6.5# EUE 8rd tubing, 1 3-1/2" X 12" Nipple w/x over, 1 4-1/2" OD Stator, 1 3-1/2" x 8' tbg sub. ND BOP. Set TAC @ 3040'. Set pump 30" off tag bar. SDFN.  
04/23/14 Well on production

Spud Date:

10/02/1999

Rig Release Date:

04/23/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Vicki Johnston

Gray Surface Specialties,

TITLE Agent for Nearburg Producing Co.

DATE 05/16/2014

Type or print name

Vicki Johnston

E-mail address:

vjohnston1@gmail.com

PHONE: 830/537-4599

For State Use Only

APPROVED BY:

R. R. Dade

TITLE

Dist. Supervisor

DATE

5/22/14

Conditions of Approval (if any):