State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210
District III

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd Arter S	IM 87410				on Division				
District IV	Nu, Azice, :	101,07410				Francis Dr.				AMENDED REPORT
1220 S, St. Franc					Santa Fe, N					•
,			EST FO	R ALL	OWABLE	AND AUTHO	,		TRANS	PORT
Operator n							² OGŘID Nun	nber		
Mewbourne Oil Company PO Box 5270						3 Deesen for E	14744 on for Filing Code/ Effective Date			
Hobbs, NM							10,000 bbl Te			
*API Numbe	er	5 Pool	Name				*	6 P	ool Code	
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7 Property C		* Pro	perty Nan						Vell Numt	er
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	• • ;	NA	²⁸ Casing	1	ľ		et		30 Sac	500
17	ole Size	NA	²⁸ Casing	& Tubir	ľ	²⁹ Depth S 415'	et		30 Sac	500
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12	7 1/2" 2 1/4"	NA .	²⁸ Casing	& Tubir 13 %" 9 %"	ľ	²⁹ Depth S 415' 2620'	et		³⁰ Sac	500 850
12	ole Size	NA	²⁸ Casing	& Tubir	ľ	²⁹ Depth S 415'	et		³⁰ Sac	500
12	7 1/2" 2 1/4"	NA	²⁸ Casing	& Tubir 13 %" 9 %"	ľ	²⁹ Depth S 415' 2620'				500 850 1000
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113 12 8	ole Size 7 ¼" 2 ¼" " " Test Data			& Tubir 13 %" 9 %" 7" 4 ½"	ľ	²⁹ Depth S 415' 2620' 10818'	06' .	og. Pre	TOL	500 850 1000
17 12 8 6 V. Well 31 Date New	7 ½" 2 ¼" Y" Test Data Oil 32 6	Gas Delive	ery Date	& Tubir 13 %" 9 %" 7" 4 ½"	ng Size	²⁹ Depth S 415' 2620' 10818' 10598 - 151	06' .	og. Pre	TOL	500 850 1000 @ 10598'
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8 6 V. Well 31 Date New 37 Choke S 62 I hereby cenbeen complied	ole Size 7 ½" 2 ½" 2 ½" Test Data Oil 32 (ize tify that the f with and th	Gas Delive	ery Date	& Tubir 13 %" 9 %" 7" 4 ½" arvation I	Fest Date Water Division have	²⁹ Depth S 415' 2620' 10818' 10598 - 151	06' .		TOL	500 850 1000 @ 10598' 16 Csg. Pressure
8 6 V. Well 31 Date New 37 Choke S 42 I hereby cen been complied complete to the	ole Size 7 ½" 2 ½" 2 ½" Test Data Oil 32 (ize tify that the f with and th	Gas Delive	ery Date	& Tubir 13 %" 9 %" 7" 4 ½" arvation I	Test Date Water Division have is true and	²⁹ Depth S 415' 2620' 10818' 10598 - 151	06' .		TOL	500 850 1000 @ 10598' 16 Csg. Pressure
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8 6 V. Well 31 Date New 37 Choke S 42 I hereby cen been complied complete to the Signature: Printed name: Jackie Lathan	ole Size 7 ½" 2 ½" 7 ½" Test Data Oil 32 0 ize tify that the e best of my	Gas Delive	ery Date	& Tubir 13 %" 9 %" 7" 4 ½" arvation I ven above	Test Date Water Division have is true and	29 Depth S 415' 2620' 10818' 10598 - 151 34 Test Leng 40 Gas Approved by:	06' .		TOL	500 850 1000 @ 10598' 16 Csg. Pressure
8 6 V. Well Thereby cerbeen complied complete to the Signature: Printed name: Jackie Lathan Title:	ole Size 7 ½" 2 ½" 7 ½" Test Data Oil 32 0 ize tify that the e best of my	Gas Delive	ery Date	& Tubir 13 %" 9 %" 7" 4 ½" arvation I ven above	Test Date Water Division have is true and	²⁹ Depth S 415' 2620' 10818' 10598 - 151 ³⁴ Test Leng	06' .		TOL	500 850 1000 @ 10598' 16 Csg. Pressure
8 6 V. Well 31 Date New 37 Choke S 42 I hereby cen been complied complete to the Signature: Printed name: Jackie Lathan	ole Size 7 ½" 2 ½" 7 ½" 1 ½" Test Data Oil 32 (ize ize itify that the d with and the best of my	Gas Delive	ery Date	& Tubir 13 %" 9 %" 7" 4 ½" arvation I ven above	Test Date Water Division have is true and	29 Depth S 415' 2620' 10818' 10598 - 151 34 Test Leng 40 Gas Approved by:	06' .		TOL	500 850 1000 @ 10598' 16 Csg. Pressure
8 6 V. Well 31 Date New 32 I hereby centeen complied complete to the Signature: Printed name: Jackie Lathan Title: Regulatory E-mail Addres jlathan@mew	ole Size 7 ½" 2 ½" Test Data Oil 32 (ize with and the best of my	Gas Delive	e Oil Cons	& Tubir 13 %" 9 %" 7" 4 ½" arvation I ven above	Test Date Water Division have is true and	²⁹ Depth S 415' 2620' 10818' 10598 - 151 ³⁴ Test Leng ⁴⁰ Gas	06' OIL CONSER' 774/14	VATIO Por	TOL SSUPE	500 850 1000 @ 10598' 16 Csg. Pressure
8 6 V. Well 31 Date New 32 Thereby cen been complied complete to the Signature: Printed name: Jackie Lathan Title: Regulatory E-mail Address Jathan@mewl Date:	ole Size 7 ½" 2 ½" Test Data Oil 32 (ize with and the best of my	38 Oi rules of that the info knowledg	ery Date	8 Tubir 13 %" 9 %" 7" 4 ½" 3" ervation I ven above ef.	Test Date Water Division have is true and	29 Depth S 415' 2620' 10818' 10598 - 151 34 Test Leng 40 Gas Approved by: Title: Approval Date: 5	06' .	VATIO VATIO VAIS V	TOL SSURE N DIVISIO	500 850 1000 @ 10598' 16 Csg. Pressure

3160-5 approved for May, 2014

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM118707				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allouge or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well				d atomic materia a market and an all an	S. Well Name and No. DELAWARE RANCH 12 MD FED COM 1H			
Ø Oil Well ☐ Gas Well ☐ Ott 2. Name of Operator	Contact:	JACKIE LAT	HAN	······································	9. API Well No.	····		
MEWBOURNE OIL COMPAN	Y E-Mail: jlathan@m	ewbourne.com	·		30-015-42081			
3a. Address PO BOX 5270 HOBBS, NM 88241				a code)	10. Field and Pool, or Exploratory WOLFCAMP			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	and State		
Sec 12 T26S R28E SWSW 20	80FSL 710FWL				EDDY COUNTY	/, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE	OF NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TY	PE OF ACTION				
	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	, ☐ Reclama	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	v Constructi	on 🔲 Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	O Plug	g and Aband	on 🔲 Tempor	arily Abandon	Well Spud		
	☐ Convert to Injection	Plu:	g Back	☐ Water £	Disposal			
Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for f 03/09/14 Spud 17 1/2" hole. To 500 sks Class C w/2% CaCl2. of cmt to the pil. Tested BOPE held OK. Drilled out with 12 1	operations. If the operation re vandonment Notices shall be fil- mal inspection.) ID hole @ 415'. Ran 415' Mixed @ 14.8 #lg w/1.34 E to 1500#. At 8:30 P.M. C	sults in a multip ed only after all of 13 3/8" 48 4 vd. Plug do	le completion requirements, 3# H40 ST8 wn @ 3:45	or recompletion in a r including reclamation iC csg. Cemented P.M. 03/10/14. Ci	new interval, a Form 316 n. have been completed, a l with	0-4 shall be filed once		
Chart & schematic attached.				H	5/0 5/0	14/56		
Bond on file: NM1693 nationwide & NMB000919 NMOCD						cora		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #: For MEWBOU	240447 verifie RNE OIL COM	d by the BL PANY, sent	M Well Information to the Carlsbad	System			
Name(Printed/Typed) JACKIE L.	ATHAN		Title Al	JTHORIZED REP	RESENTATIVE			
Signature (Electronic Submission)				/30/2014				
***************************************	THIS SPACE FO	OR FEDERA			SE			
Approved By		· · · · ·	Title			Date		
onditions of approval, if any, are attached entity that the applicant holds legal or equivice would entitle the applicant to condu-	itable title to those rights in the		Office					

" OPERATOR-SUBMITTED " OPERATOR-SUBMITTED " OPERATOR-SUBMITTED "

01108

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi	<u> </u>	Lease Serial No. NMNM118707 Hadian, Allottee or Tribe Name				
abandoned we	b. Il muian, Atton	ee of time .vame				
SUBMIT IN TRI	7. If Unit or CA/A	greement, Name and/or No.				
1. Type of Well Gas Well Growth	ocr'		8. Well Name and DELAWARE F	8. Well Name and No. DELAWARE RANCH 12 MD FED COM 1H		
2. Name of Operator MEWBOURNE OIL COMPAN	Contact: JAC	KIE LATHAN burne.com	9. API Well No. 30-015-4208	9. API Well No. 30-015-42081		
3a. Address PO BOX 5270 HOBBS, NM 88241		Phone No. (include area code : 575-393-5905		10. Field and Pool, or Exploratory WOLFCAMP		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Pari	ish, and Stare		
Sec 12 T26S R28E SWSW 23	80FSL 710FWL		EDDY COU	MTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE O	F ACTION			
C Nation of Later	☐ Acidize	□ Deepen	☐ Production (Start/Resume)) ☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	□ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	Convert to Injection	☐ Plug Back	■ Water Disposal			
fullowing completion of the involved testing has been completed. Final Addermined than the site is ready for final 3/15/14 TD 12 1/4" hole @ 2 C (35:65:4) w/additives. Mixed w/1.32 yd. Plug down @ 2:30 annular to 1500#. At 1:15 A.M with 8 3/4" bit. Chart & schematic attached.	inal inspection.) 620', Ran 2620' of 9 5/8" 36# I @ 12.5 #/g w/2.20 yd. Tal w P.M. 03/15/14. Circ 127 sks c . 03/17/14, tested csg to 1500	J55 LT&C csg. Cemente //200 sks Class C neat. Not come to the pit. Tested E	ed with 650 sks Class Aixed @ 14.8#/g BOPE to 3000# &	ed, and the operator has		
Bond on file: NM1693 nationw						
14. Thereby certify that the foregoing is	Electronic Submission #2404	48 verified by the BLM We OIL:COMPANY; sent to th	ell Information System ne Carlsbad			
Name (Printed/Typed) JACKIE Li	ATHAN	Title AUTHO	Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	N. hariesian)	Date 03/30/2	2014			
Signature (Electronic S		Date 03/30/2				
		1				
Approved By		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the applicant the ap	iitable title to those rights in the subj	variant or				
Title 18 U.S.C. Section 1001 and Title 43- States any false, fictitious or fraudatem s	U.S.C. Section 1212; make it a crime statements or representations as to an	Tor any person knowingly and y matter within its jurisdiction	willfully to make to any departmen	t or agency of the United		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

01114

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.

Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator					
1. BLM Office*	2. Well Type*				
Carlsbad, NM	OIL				
3. Submission Type*	4. Action*				
O Notice of Intent	Drilling Operations				
Subsequent Report					
Operating Comp	pany Information				
5. Company Name* MEWBOURNE OIL COMPANY	·				
6. Address* PO BOX 5270	7. Phone Number* 575-393-5905				
HOBBS NM 88241					
Administrative Co	ontact Information				
8. Contact Name*	9. Title*				
JACKJE _ LATHAN	AUTHORIZED REPRESENTATIVE				
10. Address*	11. Phone Number*				
PO BOX 5270	575-393-5905				
HOBBS NM 88421	12. Mobile Number				
13. E-mail*	14. Fax Number				
jlathan@mewbourne.com					
Technical Cont	act Information				
☑ Check here if Technical Contact is the same as	Administrative Contact.				
15. Contact Name*	16. Title*				
17. Address*	18. Phone Number*				
	19. Mobile Number				
20. E-mail*	21. Fax Number				
t	<u> </u>				

04252

file:///C:/Users/jlathan/Downloads/form%20(4).html

5/14/2014

Lease and Agreement					
22. Lease Serial Number* NMNM118707					
24. If Unit or CA/Agreement, Name and/or Number	25. Field and Pool, or Exploratory Area* WOLFCAMP				
County a	and State for Well				

26. County or Parish, State*

EDDY NM

Associated Well Information

27. Specify well using one of the following methods:

a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage

Well Name* DELAWARE RANCH 12 MD FED COM		Well Number* 1H	API Number 30-015-42081	
Section 12	Township 26S	Range 28E	Meridian	
Qtr/Qtr SWSW	N/S Footage 230 FSL		E/W Footage 710 FWL	
Latitude	Longitude	Metes and Bounds		

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/29/14 TD 8 3/4" hole @ 10818'. Ran 10818' of 7" 26# P110 BT&C & LT&C csg. Cemented with 700 sks Lite Class H (60:40:0) w/additives. Mixed @ 12.0 #/g w/2.13 yd. Tail w/300 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 11:00 P.M. 03/29/14. Did not circ cmt. Lift pressure @ 2473# @ 3 BPM. Tested csg to 7500#. Ran temp survey indicating TOC @ 1480'. Tested esg spool pck-off to 2500#. Tested BOPE to 5000# & annular to 2500#. At 5:15 P.M. 04/01/14, tested csg to 1500# for 30 mins, held OK. Drilled out with 6 1/8" bit.

Copy of temperature survey attached.

Copy of chart & schematic attached.

Bond on file: NM1693 nationwide & NMB000919

	•		
I hereby certify that the foregoing is tru	e and correc		<u> </u>
29. Name* JACKIE _ LATHAN		30. Title AUTHO	RIZED REPRESENTATIVE
31. Date* (MM/DD/YYYY) 04/22/2014 Today		32. Signa You have t	ature* he ability to sign this form only if a SmartCard or
04/22/2014 (MARCHETTE)		digital cert	ificate has been issued to you.
Title 18 U.S.C. Section 1001 and Title knowingly and willfully to make to any or fraudulent statements or representation	department	or agency	of the United States any false, fictitious
Section 2	2 - System R	Receipt Co	onfirmation
33. Transaction 244584	34. Date S 05/06/2014		35. Processing Office Carlsbad, NM
	2 T		<i>II</i> 3.0
	3 - Interna		· · · · · · · · · · · · · · · · · · ·
36. Review Category	37. Date C	completed	38. Reviewer Name
39. Comments			
Continu	ı 4 - İnterna	1 Daview	#2 Ctatua '
40. Review Category	41. Date C	ompleted	42. Reviewer Name
43. Comments			
	1		

Form 3160-5

UNITED STATES

FORM APPROVED

(August 2007)		OMB NO. 1004-0135 Expires: July 31, 2010				
В	UREAU OF LAND MANAGEN NOTICES AND REPORTS	MENT	5. Lease		31. 2010	
SUNDKY Do not use th abandoned we		If Indian, Allottee or Tribe Name				
abandoneo we						
SUBMIT IN TR	IPLICATE - Other instruction	s on reverse side.	7. If Unit	or CA/Agreemen	it, Name and/or No.	
Type of Well	her -			8. Well Name and No. DELAWARE RANCH 12 MD FED COM 1H		
Name of Operator MEWBOURNE OIL COMPAN	Contact: JAC NY E-Mail: jlathan@mewbo	KIE LATHAN ourne.com	9. API W 30-01	(ell No. 15-42081	***************************************	
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Ph	Phone No. (include area code : 575-393-5905) 10. Field WOL	10. Field and Pool, or Exploratory WOLFCAMP		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		II. Coun	ty or Parish, and S	State	
Sec 12 T26S R28E SWSW 2	30FSL 710FWL		EDD	Y COUNTY, N	M	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, O	OR OTHER D	ATA	
TYPE OF SUBMISSION		- ТҮРЕ О	F ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/I	Resume) [Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	C	Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Ø	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Aban	idon L	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal			
Attach the Bond under which the wc following completion of the involve testing has been completed. Final A determined that the site is ready for 04/13/14 TD well @ 15160'. F	ally or recomplete horizontally, give ork will be performed or provide the E d operations. If the operation results bandonment Notices shall be filed on	subsurface locations and meas sond No, on file with BLM/BI/ in a multiple completion or rec- ly after all requirements, inclu- esg w/Baker Staging Tool	ired and true vertical depth. A. Required subsequent reporting in a new interval ling reclamation, have been	s of all pertinent of ports shall be filed to a Form 3160-4 s	markers and zones. within 30 days shall be filed once	
04/17/14 Released rig at 2:30						
Bonds on file: NM1693, Natio	nwide & NMB000919					
		"				
14. I hereby certify that the foregoing i	s true and correct					
14. Thereby certify that the folegoing 2	Electronic Submission #2430 For MEWBOURNE	43 verified by the BLM We OIL COMPANY, sent to the	ll Information System e Carlsbad			
Name(Printed/Typed) JACKIE L	ATHAN	Title AUTHO	RIZED REPRESENT	ATIVE		
Signature (Electronic	Submission)	Date 04/22/2	014			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE			
Approved By		Title			Date	
Conditions of approval, if any, are attached		varrant or			1	
certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subjuct operations thereon.	ect lease Office			· · · · · · · · · · · · · · · · · · ·	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly and by matter within its jurisdiction.	willfully to make to any d	ерантеві ог адел	cy of the United	

" OPERATOR-SUBMITTED " OPERATOR-SUBMITTED " OPERATOR-SUBMITTED "

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