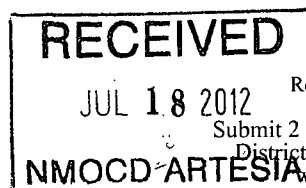


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Lupe Carrasco
Address 104 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Oreck BDO #1	API Number 30-005-64003	Facility Type Pumping Unit
Surface Owner Fee	Mineral Owner Fee	Lease No. N/A

LOCATION OF RELEASE

Unit Letter K	Section 21	Township 10S	Range 26E	Feet from the 2150	North/South Line North	Feet from the 1780	East/West Line East	County Chaves
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Latitude 33.43223 Longitude 104.29948

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 40 B/PW	Volume Recovered 0 B/PW
Source of Release Poly Flow Line	Date and Hour of Occurrence 6/21/2012 PM	Date and Hour of Discovery 6/21/2012 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, NMOCD II	
By Whom? Robert Asher, Yates Petroleum Corporation	Date and Hour 6/22/2012 AM (email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Poly Line Rupture. Shut in valves upstream and downstream of rupture. Turned off power to well and shut in well.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 2' X 200'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. The initial scrap consisted of a depth of a 1' across impacted area. S1 area was dug to a total depth of 3'. Depth to Ground Water: <100' (approximately 60', Section 21-T10S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Lupe Carrasco		Approved by District Supervisor:	
Title: Environmental Regulatory Agent		Approval Date: <u>5/16/14</u>	Expiration Date: <u>NA</u>
E-mail Address: lcarrasco@yatespetroleum.com		Conditions of Approval:	
Date: Monday, July 16, 2012 Phone: 575-748-1471		2RP- <u>Final</u>	
		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-1198