Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT				5. Lease Scrial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM02447		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000326X		
1. Type of Well				8. Well Name and No. BIG EDDY UNIT 256H		
Ø Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: TRACIE J CHERRY				9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com				30-015-41457-00-X1		
3a. Address	Phone No. (include area code) 432-221-7379	(include area code) 1-7379 10. Field and Pool, or Exploratory HACKBERRY				
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11 Carina Parish	- J State	
				11. County or Parish, and State		
Sec 33 T19S R31E NWSE 1670FSL 2630FEL 32.365082 N Lat, 103.522507 W Lon				EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	DICATE NATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	tion	■ Well Integrity	
Subsequent Report Subsequent Re	□ Casing Repair	□ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		rily Abandon	Production Start-up	
•	☐ Convert to Injection	□ Plug Back	☐ Water Di	sposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Horizontal wellbore: BHL: Sec 34, NWSE BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well. 09/16/2013 - 09/20/2013 MI install BOP. RIH w/4-1/2" tie back string, tag top of liner. Hydrotest csg (good). RD BOP, install frac valve. Test csg, tbg and lines (good). Prep well and location for frac 09/23/2013. 09/21/2013 - 09/25/2013						
14. I hereby certify that the foregoing is	Electronic Submission #22269	7 verified by the BLM Wel		System		
Committed to AFMSS for processing by DEBORAH HAM on 10/29/2013 (14DMH0236SE)						
Name (Printed/Typed) TRACIE J	Title REGUL	ATURY ANA	LTOI			
Signature (Electronic S	Date 10/11/20	013				
	THIS SPACE FOR FE	EDERAL OR STATE	OFFICE US	E		
_Approved By ACCEPT	JAMES A A	S A AMOS RVISOR EPS Date 11/02/2013				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		t				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #222697 that would not fit on the form

32. Additional remarks, continued

MIRU frac company. Frac interval 9472'-15348' using 67233 bbls total fluid, 2276311# total propant across 20 stages. RD frac company.

09/26/2013 - 10/03/2013 MIRU PU. Bleed well down. RU wireline, tbg punch 4-1/2" @ 8371 w/1 shot. Establish circulation. RU coiled tbg, drill out balls and seats. Circulate well clean. LD 4-1/2" WS

10/07/2013 RIH w/ESP on 2-7/8" tbg. Set @ 8285'. Turn well to production

10/09/2013 First oil production

Revisions to Operator-Submitted EC Data for Sundry Notice #222697

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

STARTUP

Lease:

NMNM02447

Agreement:

NMNM68294X

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

Admin Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Tech Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Location:

State: County:

NM EDDY

Field/Pool:

WILLIAMS SINK; BS, EAST

Well/Facility:

BIG EDDY UNIT 256H Sec 33 T19S R31E NWSE 1670FSL 2630FEL

STARTUP

SR

NMNM02447

891000326X (NMNM68294X)

BOPCO LP

MIDLAND, TX 79702 Ph. 432.683.2277

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NM EDDY

HACKBERRY

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