| 3160-5 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993 5. Lease Designation and Serial No. | |
|---|--|--|--|
| SUNDRY NOTICES Do not use this form for proposals to dr Use "APPLICATION FC | NMLC-029492 A 6. If Indian, Allottee or Tribe Name | | |
| SUBMI1 | 7. If Unit or CA, Agreement Designation | | |
| I Type of Well Image: Constraint of Well Gas Image: Constraint of Operator Other | 8. Well Name and No. Moray Federal #3 | | |
| George A. Chase DBA G and C Servic 3. Address and Telephone No. | 9. API Well No. 30-015-04872 | | |
| P.O. Box 1618, Artesia, NM 88211-16 4. Location of Well (Footage, Sec., T. R., M. or Survey De | 10. Field and Pool, or Exploratory Area Grayburg Jackson; SR-QN-GB-SA | | |
| Unit O Sec-25-T16S | 11. County or Parish, State | | |
| 2. CHECK APPROPRIATE BOX(| s) TO INDICATE NATURE OF NOTICE, REP | an aligna an a | |
| TYPE OF SUBMISSION | | N | |
| Subsequent Report | Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well | |
| | pertinent details, and give pertinent dates, including estimated date of star cal depths for all markers and zones pertinent to this work)* | Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled | |
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| referenced lease. | d 43 CFR 3162.3 we are notifying you of a c | | |
| referenced lease. George A. Chase DBA G and C Servic | ed 43 CFR 3162.3 we are notifying you of a c e, as new operator, accepts all applicable ter ducted on the lease or portion of lease descri | ms, conditions, stipulations and | |
| referenced lease. George A. Chase DBA G and C Servic restrictions concerning operations conc | ce, as new operator, accepts all applicable ter ducted on the lease or portion of lease descri ce meets federal bonding requirements as fol | ms, conditions, stipulations and bed. lows (43 CFR 3104): | |
| referenced lease. George A. Chase DBA G and C Servic restrictions concerning operations conc George A. Chase DBA G and C Servic Bond Coverage: | te, as new operator, accepts all applicable ter ducted on the lease or portion of lease descri ce meets federal bonding requirements as fol Individually Bonded | ms, conditions, stipulations and bed. lows (43 CFR 3104): | |
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| referenced lease. George A. Chase DBA G and C Service restrictions concerning operations concerning George A. Chase DBA G and C Service Bond Coverage: BLM Bond File No.: The effective date of this change: A SUB.IF APPROV 14. I hereby certify that the foregoing a rue and correct Signed: (This space for Federal br State office file) Approved by Conditions of approval, if ary: | te, as new operator, accepts all applicable ter ducted on the lease or portion of lease descri- ce meets federal bonding requirements as fol Undividually Bonded NMB000594 SEE ATTA pril 1, 2014 ECT TO LIKE VAL BY STATE Title President APPR(| ms, conditions, stipulations and bed. lows (43 CFR 3104): S/JJ/Y for record SCD CHED FOR DF APPROVAL DARTS DVED UT 4-7-20-14 Data MANAGEMENT | |

| | •See | Instruction | on | Reverse | Side |
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 4/1/2014 Bond NMB000594

5/19/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.