Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMLC029020C

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well								
Oil Well Gas W			8. Well Name and No. Dale H. Parke C #12					
Name of Operator Premier Oil & Gas, Inc.					9. API Well No. 30-015-31099			
3a. Address 3b. Phone			(include area code,	)	10. Field and Pool or Exploratory Area			
PO Box 1246 Artesia, NM 88211-1246 972-47			28		Loco Hills; Glorieta - Yeso			
4. Location of Well (Footage, Sec., T., 495' FNL & 990' FWL, Sec. 23, T-17S, R-30E	•			11. Country or Parish, State Eddy County, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE (	OF NOTIC	CE, REPORT OR OTHER	R DATA		
TYPE OF SUBMISSION			ТҮРЕ	OF ACT	ION	,,,		
Notice of Intent	Acidize	Deep	en	Produ	uction (Start/Resume)	Water Shut-Off	· · · · · ·	
Notice of filterit	Alter Casing	Fract	ure Treat	Recla	amation	Well Integrity		
Subsequent Report	Casing Repair	☐ New	Construction	<b>▼</b> Reco	mplete	olete Other		
- Subsequent report	Change Plans	Plug	and Abandon	Temp	porarily Abandon			
Final Abandonment Notice	Convert to Injection	rt to Injection Plug Back Water Dis		r Disposal	isposal			
determined that the site is ready for 3/10/2014 - MIRU with WSU unit. K 3/11/2014 - RIH with bit and scrape 3000 psi'. POOH with tubing. Load perforate Yeso 3 4446 - 4934' (28). 3/13/2014 - Frac Yeso 3 4446 - 493 3/14/2014 - A.M. well on vacuum. R seating nipple @ 5007', 20 jts 2-7/8' 1-1/4" Kbars, 15 3/4" rods, 181 7/8" rods.	ill well with fresh water and in to at least 5000'.RIH with hole with fresh water and in Spot 1000 gal of 7-1/2% and 4' (28) using 3000 gal acids (24' 4' 2-7/8" and tag sand 'tubing, TAC, 2 jts 2-7/8", 2	a 8-10K retriev nstall adaptor cid. Well went d and dropped @ 4780'. Clea 2' marker sub	able bridge plug of flange, 5K 7-1/16" on vacuum. 65 bio balls, 14,3 an out 210' sand w (645'), 136 jts 2-7	on tubing, frac valv 81 bbls o with foam 7/8" (4362	set plug @ 4990', clos re and goathead with 4 of slickwater carrying 23 unit and pull retrievable i'). RIH w/ 20' Quin pur	te pipe rams and test frac inlets. RU WSU 38,680 lbs sand. e bridge plug @ 4990 np no sandscreen, 2	and 0'. RIH w/ ' bore, 3 –	
ACCOPTION TO FOCO		MAY	<b>2 2</b> 2014		ACCEPTE	D FOR REC Y 1 7 2014	ORD	
<ol> <li>I hereby certify that the foregoing is to Name (Printed/Typed)</li> </ol>	ue and correct.	MMOC	DAHIESH	37 K	01	1		
Daniel Jones		Title Vice President		dent	2000	TIAND MANACEN	LNT	
Signature			Date 03/20/2014	4	SARLSBAD FIELD OFFICE			
	THIS SPACE I	FOR FEDE	RAL OR STA	TE OFF	ICE USE			
Approved by  Conditions of approval, if any, are attached hat the applicant holds legal or equitable to the applicant to conduct operations to	tle to those rights in the subject hereon.	t lease which wo	ould Office		Dat			
Title 18 U.S.C. Section 1001 and Title 43 Infectitious or fraudulent statements or representations.	U.S.C. Section 1212, make it a sentations as to any matter with	crime for any pe	rson knowingly and	willfully to	make to any department o	or agency of the United S	itates any false,	