Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

ny department of agency of the United States any false, UARLSBAD, FIELD OFFICE

5. Lease Serial No. NM LC-063622

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					·····			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					0.377.11.37		·	
✓ Oil Well Gas Well Other					8. Well Name and No. Vega 29 Fed 3H			
Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-015-41624			
3a. Address 333 W. Sheridan Avenue			(include area co	ode)	10. Field and Pool or	, ,		
Oklahoma City, Oklahoma 73102	2		Hackberry; Bone Spring					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 147' FNL & 2470' FEL, Sec 29, T19S, R31E					11. County or Parish, State Eddy, NM			
12. CHEC	K THE APPROPRIATE BOX	X(ES) TO IND	ICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	Acidize	Deep		Prod	uction (Start/Resume)	Water Shut-	Off	
· 	Alter Casing		ure Treat	=	amation	Well Integri	•	
✓ Subsequent Report			<i></i> -		mplete	Other Spud Report & Casing Report		
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back		porarily Abandon er Disposal	- Guon	19 Hoport	
Accepted 1 NMO Amend	Abandonment Notices must be final inspection.) 6" hole @ 514'. RIH w/ 12 N. Circ 48 bbls cmt to surf. 2375'. RIH w/ 56 jts 13-3/8 Circ 340 sks cmt to surf. 24132'. RIH w/ 100 jts 9-5/N. No returns. Open DVT. 12717'. RIH w/ 294 jts 5-1/bbls FW. Open DVT. Circ in DVT. Full returns throughout a factor of the country of	its 20" 94# J " 68# J-55 BT 8" 40# J-55 L 2nd lead w/ 5 2" 17# HCP-1 208 sks cmt t but. RR @ 18	TC, set @ 4132 25 sks CIC, yld 10 BTC, set @	ts, including 514'. Lead '. Lead w/ 1 2'. 1st lead v 1.66 cu ft/s	w/ 650 sks CIC, yld 355 sks CIC, yld 1.69 w/ 580 sks CIC, yld 1.69 kk. Tail w/ 140 sks Cl t lead w/ 383 sks CIF sks CIC, yld 2.88 cu	n completed and the 1.74 cu ft/sk. Tail v/ 5 cu ft/sk. Tail w/ 4 1.73 cu ft/sk. Tail w/ IC, yld 1.38 cu ft/sk.	w/ 300 sks CIC, 50 sks CIC, yld // 450 sks CIC, Disp w/ 183 Tail w/ 1694 sks sks CIC, yld 1.38	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed.	/Typed) ·					.	
Megan Moravec			Title Regulato	ory Analyst	1 3/	MOCD ART	TESIA	
Signature Megan Moranee			Date 04/29/20		ACCEPTE	D EUB BL	[מממח:	
	THIS SPACE F	OR FEDE	RAL OR ST	ATE OF	ICE USE	- 1011114		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject				MAY	Date 2 2014		