

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010RECEIVED
MAY 22 2014RECEIVED
MAY 22 2014

NMOCD ARTESIA

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Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

LC-028775A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

B 440 FEDERAL #8 <96610>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-41524

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1613

10. Field and Pool or Exploratory Area

EMPIRE;GLORIETA-YESO,E. <96610>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT P, SEC 27, T17S, R29E, 505' FSL & 1025' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

DRILLING OPS:

CASING & CEMENT

REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463 Nationwide / NMB000736

1/28/14: Spud; Drlg f/ 91' - 170', lost circ @ 91'; notified BLM of intent to cmt surf csg

1/29/14: Drlg f/ 170' - 205', no returns, circ hole w/ no returns; TOH; MIRU Lewis csg; ran 13-3/8" csg w/ 4 centralizers to 205', Baker cmt w/

Lead: 150sx Thixotropic (14.4ppg, 1.55yld, 6.65gps)

Tail: 360sx Cl C w/1% CACL (14.8ppg, 1.34yld, 6.34gps)

Notified BLM- permission 4 pt tag w/ 1" @ 85'; Baker cmt down 1" w/ 23bbls (100sx) C + 2%, circ 13sx

1/30/14: BLM notified of test (3rd part testers- Rig Dawgs); csg press test: 1200#/30min-OK; drlg f/ 205' - 875', C&C, TOH for int csg, notified BLM of intent to run int csg and cmt

REPORT CONTINUED ON PAGE 2.

Accepted for record
NMOCD

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MAY 22 2014

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

COURTNEY NIKKEL

Title DRILLING TECH

Signature

Date 3/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 9 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

B 440 FEDERAL #8 - Csg & Cmt End of Well Sundry

1/31/14: Lewis csg ran 20 jts 8-5/8" 32# L-80, csg set @ 875', ran 8 centralizers, C&C, Baker cmt w/

Lead: 250sx Cl C + 2% CACL (13.5ppg, 1.75yld, 8.87gps)

Tail: 120sx Cl C + 1% CACL (14.8ppg, 1.33yld, 6.34gps)

Circ 41 bbls (131sx), ND BOP & attempted to set 8-5/8" csg slips, unable to set slips, Barry Green obtained verbal approval to cut off the A-section and weld on a plate, weld 8-5/8" x 11' 3M wellhead, cap 13-3/8" csg, notified BLM of intent to test BOP, NU BOP

2/1/14: TIH, tag cmt @ 750', Drlg f/ 1645' – 2800', conducted BLM required BOP function test & H2S evacuation drill

2/2/14: Drlg f/ 2800' – 4467'

2/3/14: Drlg f/ 4467' – 5790'

2/4/14: Drlg f/ 5790' – 6050', TD, C&C, TOH f/logs, MIRU Schlumberger w/ logging tools, tag @ 6052'

2/5/14: MIRU Lewis csg crew, ran 60 jts 5-1/2" 17# J-55 LTC, 1 jts 5-1/2" 17# L-80 LTC, 87 jts 5-1/2" 17# J-55 LTC, set @ 6050, 73 centralizers, Baker cmt w/

Lead: 490sx Cl C (12.6ppg, 2.0yld, 10.57gps)

Tail: 410sx Cl C (14.2ppg, 1.31yld, 5.58gps)

Circ 57bbls (160sx), BP, RD Baker, ND BOP, set csg slips, WOC, test press 2500psi/30min-OK, Finish ND BOP, RR 2/5/14