	RECEIVED					
(August 2007) , DEPARTMENT OF THE I	UNITED STATES MAY 2 2 201 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTOCD ART			OMB No. 1004-0137 Expires: July 31, 2010		
BUREAU OF LAND MANA	GENTERNIOCI		<u>5 P</u> ease Serial No. NMLC-09395B			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other			8. Well Name and No. LEE FEDERAL 88 <308720>			
2. Name of Operator APACHE CORPORATION <873>			9. API Well No. 30-015-41843			
3. Address 3b. Phone 1 3b. Phone 1	3b. Phone No. (include area Code)			10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State				
LOT N, SEC 20, T17S, R31E, 470' FSL & 1665' FWL			EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTIO	CE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	Ť¥PE OF ACTIO				<u></u>	
Subsequent Report Casing Repair New Final Abandonment Notice Change Plans Plug	pen ure Treat / Construction ; and Abandon ; Back	Reclam Recomp				
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, If the proposal is to deepen directional or recomplete horizontally, give subsur Attached the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices must be filed only at determined that the site is ready for final inspection. Bond No: BLM-CO-1463 2/1/2014 SPUD 	face locations and me nd No. on file with Bl multiple completion o	asured and the LM/BIA. Re r recompletion	true vertical depths of all pert equired subsequent reports m on in a new interval, a Form	inent markers and ust be filed within 3160-4 must be fi	l zones. 1 30 days iled once	
2/1/2014 DRLG F/ 253' - T/ 338; TD; CIRCULATE; TOH;						
*RU LEWIS CSG CREW; RUN SURFACE CSG 13 375", HOLE 17.5", 48#; H @ 338'; RAN 5 CENTRALIZERS; GAVE MICHEAL W/ BLM NOTICE OF IN				OLLAR @ 295';	CSG SET	
*R/U PAR FIVE; PUMP 20 BBLS FW ; LEAD W/ 200 SKS CLASS C W/ 15% W/ 500 SKS CLASS C W/2%CACL2 ; MIXED @ 14.8 ; YIELD @ 1.34 CF/SK PRIOR 110 PSI @ 3 BPM. FLOAT HELD OK; DID NOT CIRCULATE CEME AND CEMENT THROUGH 1" ON BACK SIDE WITH 380 SX OF 14.8 CLAS 1" ON BACK SIDE WITH 134 SX OF 14.8 CLASS C 2%CCL; CIRC. 10 BBLS 3K CASING HEAD TEST TO 600 PSI (OK); N/U BOP & CHOKE REPORT CONTINUED ON PAGE 2.	; 119 BBL SLY; DIS INT TO SURFACE; N S C 2%CCL; DID NO	PLACE W/ VOC; TAG (DT CIRC. CE O BINS; W(47 BBLS FW ; BUMP @ 16 CMT ON ALL 4 SIDES AT EMENT; WOC; RU PAR 5 4	:14 HR 2/01/14 \ 79' WITH 1"; RU AND CEMENT 1	W/ 650 PSI; 1 PAR 5 1 HROUGH V X 13 5/8"	
14. I hereby certify that the foregoing is true and correct.						
Name (Printed/Typed) MICHELLE COOPER Title DRILLING T			EPTFD FOR RE			
Signature Muhille Coopey	÷	/2014			<u></u> , <u></u> , .	
THIS SPACE FOR FEE	ERAL OR STAT	EOFFICE	USEMAY 9 2014		and the spectrum states and	
Approved by			Anno		<u> </u>	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon. Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	ase Office	· PH	CARLSOND THE UN			

LEE FEDERAL 88 - Csg & Cmt End of Well Sundry

2/2/2014 TEST, KILL LINE, UPPER AND LOWER KELLY VALVES, CHOKE MANIFOLD, ANNULAR 250 LOW, 2000 PSI HIGH, ACCCUMULATOR TEST, ALL (OK) GAVE BLM NOTICE VIA VOICEMAIL OF INTENT TO TEST BOP 12:30 2/2/2014 WOC TEST CASING AT 1200 PSI FOR 30 MIN GOOD; DRILL OUT CEMENT AND SHOE TRACK; 2/6/2014 DRILLING INTERMEDIATE 3251' - 3500'; SURVEY @ 3490' INC .8 DEG; 150 JTS OF 16.6 X-95 4.5 DP ON LOCATION; CIRC; *RU LEWIS CASING CREW AND RUN 81 JTS OF 8.625; HOLE SIZE 11; 32# J-55 CASING;CASING SET @ 3500; FC SET @ 3455; RAN 27 CENTRALIZERS; CONTACTED RICHARD W/ BLM GAVE 4 HOURS NOTICE TO RUN CASING AND CEMENT;CIRC 2/7/2014 *RU PAR FIVE; CEMENT W/ 20 BBL WATER SPACER; LEAD W/ 720 SACKS CLASS "C" 35/65 POZ; MIXED @ 12.90 PPG; YIELD @ 1.92; 246 BBL SLURRY; TAIL W/ 440 SACKS CLASS C; MIXED @ 14.8 PPG; YIELD @ 1.33; 104 BBL SLURRY DISPLACE WITH 211 BBL FW; BUMP @ 3:27 2/14/2014 W/ 1590 PSI; PRIOR 1080 @ 3 BPM; FLOAT HELD OK CIRC. 8 BBL OR 23 SX OF CEMENT TO BIN; TEST BOP BLIND RAMS, PIPE RAMS AND ANNULAR TO 250 PSI LOW; AND 2000 PSI HIGH GOOD; CONTACTED JIM W/ BLM GAVE 4 HOUR NOTICE TO TEST DRLG CEMENT ; PLUG & SHOE TRACK 2/11/2014 DRLG PRODUCTION F/ 5939' MD T/ 6400' MD TD ; LAST SURVEY @ 6359' MD ; 3.2 INC.; CIRCULATE HOLE CLEAN; TD 13:00; 2/11/2014; TOH F/ SCHLUMBERGER LOGS; RU SCHLUMBERGER LOG W/ SPECTRAL GAMMA RAY, NEUTRON, DUAL LATEROLOG, SONIC, CALIPER; LOGGERS TD 6403'; *RUN 154 JTS 5.5"; HOLE SIZE 7.875; 17# J-55 LTC; FLOAT COLLAR SET @ 6355'; MARKER JNT @ 4583'; CASING SET 2/12/2014 @ 6400'; RAN 51 CENTRALIZERS; NOTIFIED JOSE W/ BLM ON RUNNING AND CEMENTING 5.5 PRODUCTION CSG; CIRC; *RIG UP PAR FIVE; PUMP 20 BBL F/W SPACER 20 BBLS MUD FLUSH; LEAD W/ 430 SKS 35/65 P/C; MIXED @ 12.6 PPG @ 2.05 CF/SK; 157 BBL OF SLURRY; TAIL W/ 550 SKS 50/50 P/C; MIXED AT 14.2 PPG @ 1.37 CF/SX; 134 BBL OF **SLURRY** DISPLACE W/ 148 BBL OF FRESH WATER; BUMP PLUG 12:53 2/12/2014, W/ 2623 PSI; 2108 PRIOR @ 3BPM. FLOAT HELD; CIRCULATED 37 BBLS OR 101 SKS OF CEMENT TO BIN ; R/D CEMENTERS PROD CSG PRESSURE TEST: 2500 PSI/ 30 MIN. - OK

RIG RELEASED 2/12/2014