Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					101011010111433	14000		
					6. If Indian, Allotto	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Gas Well Other						8. Well Name and No. SANDY FEDERAL 21H		
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com						9. API Well No. 30-015-41791-00-X1		
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No Ph: 432-62				code)	10. Field and Pool, WILDCAT	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					·11. County or Paris	h, and S	tate	
Sec 23 T23S R30E SESE 0225FSL 0250FEL 32.170182 N Lat, 103.503782 W Lon				,	EDDY COUN	EDDY COUNTY, NM		
i2. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE	OF NOTI	CE, REPORT, OR OTH	IER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION				'NOI		•	
Notice of Intent	☐ Acidize ☐		Deepen		☐ Production (Start/Resume)		Water Shut-Off	
	☐ Alter Casing ☐		cture Treat		Reclamation		Well Integrity	
☐ Subsequent Report	□ Casing Repair	sing Repair		n 🗀	Recomplete	Other Change to Original A		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug ☐ Convert to Injection ☐ Plug		g and Abandon Tempor		Temporarily Abandon	arny Abandon PD		
			g Back	☐ Water Disposal			·	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new intertesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have be determined that the site is ready for final inspection.) Cimarex Energy Respectfully Requests changes to the original APD: Production cement slurry Approved: Lead: 1069 sacks, 2.4 Yield, 11.9 ppg, Blend-35:65 (poz/H) + Salt + bentonite + LCM + fluid loss + dispersant + LCM + Retarder Tail: 1578 sack, 1.24 yield, 14.5 ppg, Blend - 50:50 (poz/H) + bentonite + salt + fluid loss + dispersant + LCM + Retarder						d, and th	ECEIVED MAY 27 2014 OCD ARTES	
Proposed: Lead = 1190 sacks, Yield 2.25	5 cf/ft, Density 11.9 ppg, F	120 req 12.7	gal/sk, Blen	d = 50:50	Poz/H +			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #/ For CIMAREX ENE	RGY COMPA	NY OF CO, s	ent to the	Carlsbad	-		
Name(Printed/Typed) DEYSI FAVELA					CHNICIAN			
Signature (Electronic S	Submission)	u	Date 05/	21/2014				
	THIS SPACE FO	R FEDERA	L OR STA	TE OFF	CE USE			
Approved By CHRISTOPHER WALLS Conditions of approval, if any, are attached. Approval of this notice does not warrant or			TitlePETR	OLEUM E	NGINEER		Date 05/21/2014	
ertify that the applicant holds legal or equivinch would entitle the applicant to condu	nitable title to those rights in the oct operations thereon.	subject lease	Office Car				<u> </u>	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowing ithin its jurisdi	y and willfu ction.	lly to make to any department	or agenc	y of the United	

Additional data for EC transaction #246451 that would not fit on the form

32. Additional remarks, continued

4% GeI + 0.08% Viscosifier + 1.4% Extender + 0.7% Fluid Loss + 0.2% Antifoam + 0.1% Dispersant. Tail = 1610 sacks Yield 1.24 cf/ft, Density 14.5 ppg, H20 req 5.37 gal/sk, Blend = 50:50 Poz/H + 0.2% Antifoam + 0.3% Fluid Loss + 0.1% Dispersant + 0.06% Viscosifier