<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade ta Type of action: Registration of a pit	ink covered by a "general plan"? Yes X No or below-grade tank Closure of a pit or below-grade	tank X	
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mikes@ypc.com  Address: 105 South 4 <sup>th</sup> Street, Artesia, N.M. 88210  Facility or well name: Charlie ZA Federal 2 API #: 30-005-63499 U/L or Qtr/Qtr H Sec 22 T 8S R 26E  County: Chaves Latitude 33.60795 Longitude 104.27785 NAD: 1927 1983 X  Surface Owner: Federal X State Private Indian		RECEIVED  JUN 2/2 2005	
Pit  Type: Drilling X Production Disposal  Work over Emergency  Lined X Unlined  Liner type: Synthetic X Thickness 12 mil Clay  Pit Volume 12.000 bbl  Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes		RECEIVED
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)  Distance to surface water: (horizontal distance to all wetlands, playas,	100 feet or more  Yes No Less than 200 feet	( 0 points) XXXX (20 points) ( 0 points) XXXX (20 points)	0CU-ARTES
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more  Ranking Score (Total Points)	(10 points) ( 0 points) XXXX	DINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relaburying in place) onsite X offsite If offsite, name of facility NA  (4) Groundwater encountered: No Yes If yes, show depth below ground of the facility NA  (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments: Registration for encapsulation trench. The drilling pit of mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be with a min. of a 3' over lap of the underlying trench areas. The encapsulation to	. (3) Attach a general description of remedial action to surfaceft. and attach sample resultstontents will be mixed to stiffen the pit contents. Encapsuse emplaced into the encapsulation trench. A 20 mil. Synthesis	aken including remediation  alation trench will be excave  netic liner will then be place	rated and lined with a 12 ced over the pit contents
with a min. of a 3' over lap of the underlying trench areas. The encapsulation t 48 hour notice will be provided to the Oil Conservation Division before pit clos Pit Closure actions to begin by NA. Ending date NA	sure detions begin.	9 19 2005	
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a gent	Signature  Signature  Signature Signature Signature Of liability should the contents of the pi	pproved plan  it or tank contaminate grouate, or local laws and/or re	and water or otherwise Egulations
Printed Name/Title	Signature	Date: JUN_	3 0 2005