

N.M. O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other								
2. NAME OF OPERATOR Texas Oil & Gas Corp.															
3. ADDRESS OF OPERATOR 900 Wilco Building, Midland, Texas 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FNL and 1980' FEL At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED 5-15-80											
15. DATE SPUDDED N/A		16. DATE T.D. REACHED N/A		17. DATE COMPL. (Ready to prod.) 6-9-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3293 KB		19. ELEV. CASINGHEAD 3279 GL							
20. TOTAL DEPTH, MD & TVD 11,700'		21. PLUG, BACK T.D., MD & TVD 11,500'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Atoka Top 11,091 Bottom 11,147								25. WAS DIRECTIONAL SURVEY MADE N/A							
26. TYPE ELECTRIC AND OTHER LOGS RUN CN/FD, DLL, MLL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		48		458		17 1/2		410 sxs		none					
3 5/8		24 & 32		3199		12 1/4		2000 sxs		none					
4 1/2		11.5 & 13.6		11,700		7 7/8		First Stage-850 sxs		none					
				DV tool		@8495		Second Stage-800sxs		none					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8					
31. PERFORATION RECORD (Interval, size and number) 11,091-97, 2 3/8" JSPF 11,141-47, 2 3/8" JSPF										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										11,091-147		1500 gal 7 1/2% MS acid			
										11,091-147		1500 gal 7 1/2% MS acid			
33. PRODUCTION															
DATE FIRST PRODUCTION 6-7-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 6-16-80		HOURS TESTED 4		CHOKE SIZE 3 x .750		PROD'N. FOR TEST PERIOD		OIL—BBL. 0		GAS—MCF. 54		WATER—BBL. 0		GAS-OIL RATIO --	
FLOW. TUBING PRESS. 2530		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE		OIL—BBL. 0		GAS—MCF. 460		WATER—BBL. 0		OIL GRAVITY-API (CORR.) --			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Tom Myers				TITLE		Production Engineer		DATE		6-25-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	10,107	10,177	DST #1 60" test. GTS 10", 350 MCFD. Rec 330; cond. 48 grav. @ 58°, 120' HMC cond. 60" ISIP 4969, IFP 170, 60: FFP 189 60" FSIP 4399	Wolfcamp	9274	9258
Morrow	11,190	11,342	DST #2 60" test, 1200; WB. GTS 40" TSTM Rec 1200; WB + 360'DM. 90" ISIP 3752, IFP 662, 60" FFP 681, 90" FSIP 4722.	Strawn	10,340	10,323
Morrow	11,348	11,490	DST #3 60" test, 1200' WB. Rev out due to backside kicking. No rec. 60" ISIP 1439, IFP 643, 60" FFP, 90" FSIP 1382	Atoka	10,668	10,651
Morrow	11,610	11,700	DST #4 60" test, 1200' WB. GTS 15", 1.6 MMCF Rec 1200" WB, 270" WBCOM. 90" ISIP 4816, IFP 710, FFP 1075, FSIP 4816	Morrow Sd.	11,180	11,167
Morrow	11,550	11,610	DST #5 90" test, 1200' WB, BTS 30" 30 MCF. Rec 10,000' Fm Wtr, 1200' WB. 60" ISIP 4703, IFP 3486, 90" FFP 4646, 60" FSI 4703	Morrow Sh.	11,518	11,499
Morrow	11,490	11,550	DST #6 Pkr failure	Upper Miss.	11,636	11,623