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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-55

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Operator Texas Oil & Gas Corp. ✓		JUN 30 1980	
Address 900 Wilco Building, Midland, Texas 79701		O. C. D. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)			
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
		Crudehead Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Superior Federal Com.	Well No. 1	Pool Name, including Formation East Burton Flat (Atoka)	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter G	1650	Feet From The North	Line and 1980
		Feet From The East	
Line of Section 8	Township 20S	Range 29E	N.M.P.M. Eddy
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Crudehead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Delhi Gas Pipeline Corporation Transwestern Pipeline Corp.	P. O. Box 1412, Pecos, Texas 79772 P. O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Diff. Restv.
		X				X		
Date Spudded 6-7-80	Date Comp. Ready to Prod. 6-7-80	Total Depth 11,700'	P.S.T.D. 11,500'					
Pool East Burton Flat	Name of Producing Formation Atoka + narrow	Top Oil/Gas Pay	Tubing Depth 11,108'					
Perforations 11,091-97 2 - 3/8" JSPP 11,141-47 2 - 3/8" JSPP			Depth Casing Shoe 11,700'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13-3/8	458	410					
12 1/2	8-5/8	3,199	2000					
7-7/8	4-1/2	11,700	1650					
7-7/8	2-3/8	11,108						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 460	Length of Test 60 min.	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure 2630	Casing Pressure Pkr	Choke Size 3" x .750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom Myers  
Production Engineer  
(Signature)  
(Title)  
June 26, 1980  
(Date)

OIL CONSERVATION COMMISSION	
NOV 13 1980	
APPROVED	19
BY	<u>W. A. Gussert</u>
TITLE	SUPERVISOR, DISTRICT 1

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.