Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2 FORM APROVED OMB NO. 1004-0135
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. DIV-Dist. 2 FORM APROVED OMB NO. 1004-0135
COMB NO. 1004-0135
COMB

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NM 0405444-A 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	o. translating randing of Tribe Valid
1a. Type of Well ☑ Oil Well ☑ Gas Well ☑ Other	7. Unit or CA Agreement Name and No.
Ta. Type of vveil Oil Well Gas Well Other	8 Well Name and No.
2. Name of Operator	Todd 26A Federal 6
Devon Energy Production Co., LP	9. API Well No.
3. Address and Telephone No.	30-015-21224
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802 4. Location of Well (Report location clearly and in accordance with Federal requirements)*	10. Field and Pool or Exportation WARE TAGE WEUS TENDER WARE Sand Dunes (Cherry Carryon)
Lot A Sec 26 T-23S-R31E	12. County or Parish 13. State
660' FNL & 990' FEL	Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTION	
Alter Casing Fracture Treat Reclamat	n (Start/Resume)
Subsequent Report Casing Repair New Construction Recomple	ete Other
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☑ Temporal ☐ Convert to Injection ☐ Plug Back ☐ Water Dis	rily Abandon
the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 10/04/05 - 10/06/05: Tst anchors, MIRU. POOH w/rods. Nipple down well head & nipple up BOP - Pull out of hole w/196 jts of 2 3/8" tbg & sn. Notified BLM of TA - Jim Amos (Eddy County BLM Rep). Run gauge ring & set WL CIBP w/35' cmt cap. Ran gauge ring, tag @ 6080' & POOH - Pick up & run CIBP, set @ 6020'. Made 2 bailer runs, left 36', cmt cap on CIBP (toc @ 5984'). TiH w/190 jts of 2 3/8" tbg to 5980', displace wellbore w/145 bbls on non corosive pkr fluid, ran csg integrity test, good test. Pressure tst to 500 psi for 30 minutes - no leak off. POOH & LD 70 jts of 2 3/8" tbg. Rig down, move off. Note: US DOI / BLM Rep on location for test. APPROVED FOR	
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ENDING OCT	0 6 2006
14. I hereby certify that the toregoing is true and correct	
Signed Name Stephanie A. Ysasaga Title Senior Engineering Technician	Date <u>10/10/2005</u>
(This space for Federal or State Office use) Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Conditions of approval, if any:	OCT 1 3 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.