## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Pit or Below-Grade Tank Registration or Closure

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505 office

Is pit or below-grade tank Type of action: Registration of a pit o	k covered by a "general plan"? Yes 💹 N or below-grade tank 🗌 Closure of a pit or below-gra	O ∐ de tank ⊠			
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4th Street. Artesia, N.M. 88210 Facility or well name: Clayton BFO State Com 1 API #: 30-015-33733 U/L o County: Eddy Latitude 32.65865 Longitude 104 Surface Owner: Federal State Private Indian	or Qtr/Qtr <u>I</u> Sec <u>16 T 19S</u> R <u>26E</u>	RECEIVED			
Pit         Type: Drilling ☒ Production ☐ Disposal ☐         Work over ☐ Emergency ☐         Lined ☒ Unlined ☐         Liner type: Synthetic ☒ Thickness 12 mil Clay ☐         Pit Volume 12,000 bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	lume:bbl Type of fluid: COU-MATESIA			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXXX ( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) XXXX			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX			
	Ranking Score (Total Points)	10 POINTS			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relating place) onsite ☐ If offsite, name of facilityNA	. (3) Attach a general description of remedial actio surfaceft. and attach sample resultscontents will be mixed to stiffen the pit contents. Encape emplaced into the encapsulation trench. A 20 mil. Systemaches will then be backfilled back to grade using a manufacture of the pit contents.	psulation trench will be excavated and lined with a 12 vnthetic liner will then be placed over the pit contents			
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a  Date: 10/12/2005  Printed Name/Title Mike Stubblefield / Regulatory Agent  Your certification and NMOCD approval of this application/closure does not a endanger public health or the environment. Nor does it relieve the operator of the state of the sta	general permit , or an (attached) alternative OC  Signature  Deve the operator of liability should the contents of the	CD-approved plan			
Approval: Field Supervisor Printed Name/Title	Signature	DET 19 2005			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
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### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
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Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit	k covered by a "general plan"? Yes 🔀 Noor below-grade tank 🔲 Closure of a pit or below-gra	de tank 🛛				
- уро от ценон годоналог от 2 ро						
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail	address: mikes@ypcnm.com					
Address: 105 South 4th Street, Artesia, N.M. 88210						
Facility or well name: Clayton BFO State Com 1 API#: 30-015-33733 U/L o						
County: Eddy Latitude 32.65865 Longitude 10	4.37979 NAD: 1927 ⊠ 1983 □					
Surface Owner: Federal 🗌 State 🛛 Private 🗍 Indian 🗍						
Pit	Below-grade tank	, , , , , , , , , , , , , , , , , , , ,				
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:					
Work over ☐ Emergency ☐	Construction material: RECEIVE:					
Lined 🛛 Unlined 🗌	Double-walled, with leak detection? Yes If not,					
Liner type: Synthetic Thickness 12 mil Clay	001 1 8 7005					
Pit Volume 12,000 bbl	OCU-AR I SOLA					
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points) XXXX				
water elevation of ground water.)	100 feet or more	( 0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)				
source, or less than 1000 feet from all other water sources.)	No	( 0 points) XXXX				
	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points) XXXX				
	Ranking Score (Total Points)	10 POINTS				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks (2) Indicate dis	enosal location: (check the onsite box if you are burying				
in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility \( \square\) NA	·	n taken including remediation start date and end date.				
(4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground s	surface ft. and attach sample results.					
(5) Attach soil sample results and a diagram of sample locations and excavations						
Additional Comments: Closure work plan for encapsulation trench. The drillin	g pit contents will be mixed to stiffen the pit contents.	Encapsulation trench will be excavated and lined				
with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents w	vill then be emplaced into the encapsulation trench. A	20 mil. Synthetic liner will then be placed over the pit				
contents with a min. of a 3' over lap of the underlying trench areas. The encaps	•					
	_	using a limit. Of 3 of clean son and the material. A				
one call & 48 hour notice will be provided to the Oil Conservation Division bef	fore pit closure actions begin.					
Pit Closure actions to begin by NA. Ending date NA						
	Parties					
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief. I further certify that the ab	ove-described pit or below-grade tank has				
been/will be constructed or closed according to NMOCD guidelines \ \Bar{\text{\bigs}} a						
D . 10/10/2005		0 0 0 0 0 0 0 0				
Date: 10/12/2005	West St	Milani				
Printed Name/Title Mike Stubblefield / Regulatory Agent Signature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval: Field Supervisor	/ '00	OCT 19 2005				
Printed Name/Title	Signature /	Date:				
Signature S Date.						

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

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#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

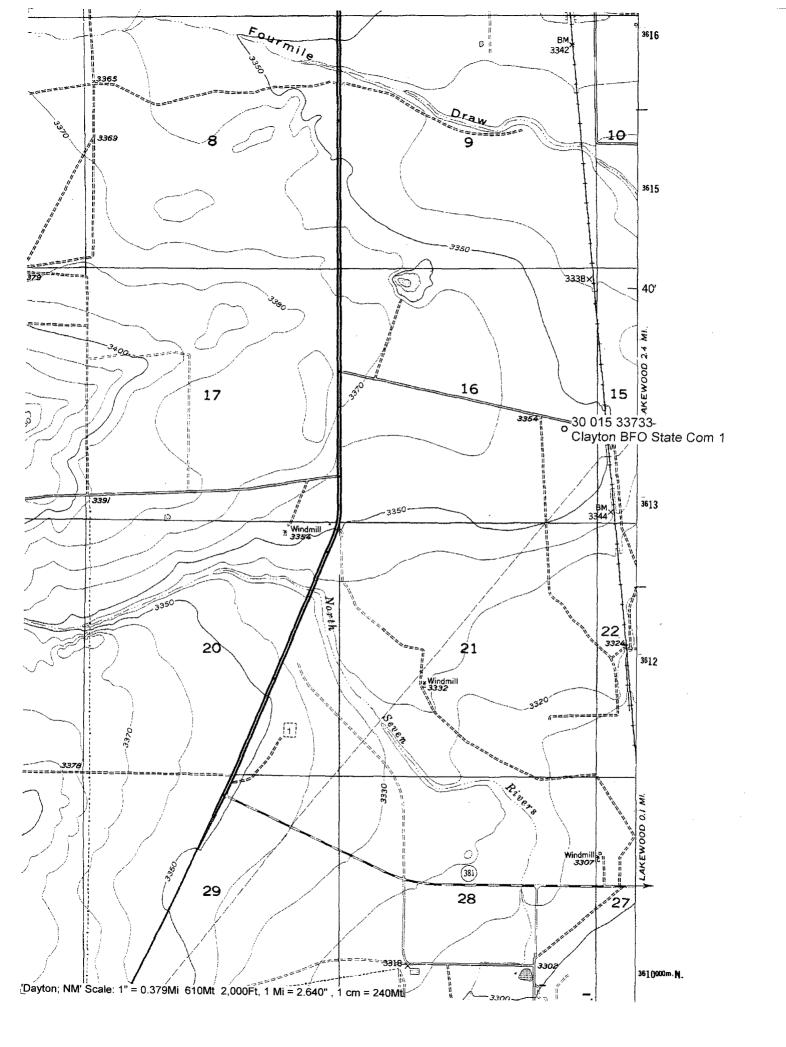
Pit or Below-Grade Tank Registration or Closure

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Is pit or below-grade tank Type of action: Registration of a pit o	c covered by a "general plan"? Yes 🔯 No or below-grade tank 🔲 Closure of a pit or below-grade	tank 🛮				
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Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXXX ( 0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) XXXX				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX				
	Ranking Score (Total Points)	10 POINTS				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite if offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date.  (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.  (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA						
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a  Date: 10/12/2005  Printed Name/Title Mike Stubblefield / Regulatory Agent  Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of it	general permit  , or an (attached) alternative OCD  Signature  Slieve the operator of liability should the contents of the	eapproved plan .				
Approval:  Printed Name/Title	Signature	OGT 192005				



# New Mexico Office of the State Engineer

Well Reports and Downloads CLAYTON BFO STATE COM ! Township: 19S Range: 26E Sections: Search Radius: Y: Zone: Suffix: Basin: Number: ONon-Domestic ODomestic Owner Name: (First) (Last) 

Well / Surface Data Report

NAD27 X:

County:

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

#### AVERAGE DEPTH OF WATER REPORT 10/12/2005

								(Debru	water in	reet)
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
RA	19S	26E	02				1	50	50	50
RA	19S	26E	04				5	70	125	99
RA	19S	26E	05				21	58	190	116
RA	19S	26E	09				1	97	97	97
RA	19S	26E	10		•		3	50	90	70
RA	19S	26E					3	50	95	71
RA	19\$	26E	15	Signature Comment	at was been to		1.	80:::	80:	a pri 80%
RA	19S~	26E	17	Tillian i San			1	132	132	132
RA	19S	26E	18			**** **** *****************************	1	69	69	69
RA	19S		19				6	65	145	99
RA	19S	26E	20				5	25	105	73
RA	19S	26E	21				1	90	90	90
RA	19S	26E	22				3	70	83	75
RA	19S	26E	23				2	72	80	76
RA	19S	26E	27				8	15	60	41
RA	19S	26E	28				2	80	115	98
RA	19S	26E	30				1	105	105	105
RA	19S	26E	31				1	95	95	95
RA	19S	26E	32				2	95	180	138
RA	19S	26E	34				1	22	22	22

Record Count: 69