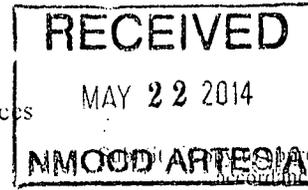


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Appropriate District Office in Santa Fe, NM 87505 with 19.15.29 NMAC.

Release Notification and Corrective Action

nHMP1414925203

OPERATOR

Initial Report Final Report

Name of Company: Mewbourne Oil Company <i>14744</i>	Contact: Zack Thomas
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905
Facility Name: Long Draw 4 P Battery	Facility Type: Producing Oil Well
Surface Owner: Kevin Wilbanks	Mineral Owner: Private
API No. 30-015-36583	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	4	20S	25E	330'	South	330'	East	Eddy

Latitude 32.5960322 Longitude -104.4823205

NATURE OF RELEASE

Type of Release: Oil(20 bbls)/produced water(23 bbls)	Volume of Release: 43 bbls	Volume Recovered: 30 bbls (15 Oil /15 pw)
Source of Release: Separator	Date and Hour of Occurrence 5-21-14	Date and Hour of Discovery 5-21-14 8:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Zack Thomas	Date and Hour 5-21-14 9:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A small hole in the bottom of a two phase separator resulted in a release of 43 bbls of a mixture of crude oil and produced water. Following the discovery of the release, the well was shut in and the separator was isolated in order to disconnect piping and repair. A vacuum truck was used to recover approximately 30 bbls of free standing fluid.		
Describe Area Affected and Cleanup Action Taken.* The release impacted the well pad by the separation equipment, in front of the tanks, and also along the south side of pad (pictures included). Saturated caliche will be scrapped up and hauled off. Final remediation will be conducted in the accordance with the NMOCD's Guidelines for Remediation of Spills, Leaks and Releases.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: <i>Z Thomas</i>	Approved by Environmental Specialist: <i>[Signature]</i>	
Printed Name: Zack Thomas	Approval Date: <i>5/29/14</i>	Expiration Date: <i>NA</i>
Title: Environmental Rep.	Conditions of Approval:	
E-mail Address: zthomas@mewbourne.com	Attached <input type="checkbox"/>	
Date: 5-22-14	Phone: 575-602-2188	

Remediation per OCD Rule & Guidelines. **SUBMIT REMEDIATION PROPOSAL NO LATER THAN:**

6/29/14

2RP - 2313

* Attach Additional Sheets If Necessary