District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

RECEIVED

Form C-141 MAY 1 9 2014 Revised October 10, 2003

Submit 2 Copies to appropriate

NMOCD ARTE Submit 2 Copies to appropriate

Office in accordance

With Rule 116 on back

side of form

Release Notification and Corrective Action													
11. 0						ERATOR			Z Initia	l Report	П	Final Report	
Name of Co				Contact			<u> </u>	report		T man Report			
Yates Petroleum Corporation 25575 Address						Robert Asher Telephone No.							
104 S. 4 <sup>TH</sup> Street						575-748-1471							
Facility Name API Number						Facility Type							
Bebop BPE State Com #1-H 30-015-37551						Battery							
Surface Owner				Mineral (	Owner				Lease No. VO-7679				
State State									VO-7079				
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County													
l 1		25S	31E			North	330'	West		Eddy			
							l						
Latitude 32.09213 Longitude 103.73863													
NATURE OF RELEASE													
Type of Release Produced Water						Volume of Release			Volume Recovered 110 B/PW				
Source of Release						Date and F	Date and Hour of Occurrence Date and Hour of Discovery					у	
Produced wa Was Immedi				- <del>1</del>	5/5/2014; 12:30 PM								
			No 🔲 Not R	equired									
By Whom?	-/V-1 - D-1	1 C	,	Date and Hour									
Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached?						5/6/2014, AM (Email)  If YES, Volume Impacting the Watercourse.							
If a Water and			N/A										
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.*  The water flow line runtured from pressure build the causing the release. Vacuum truck(s) were called court shout craw called to repair line.													
The water flow line ruptured from pressure build-up, causing the release. Vacuum truck(s) were called, roustabout crew called to repair line.  Describe Area Affected and Cleanup Action Taken.*													
An approximate area of 50° X 125° (north side of production pad) and an approximate area of 100° X 150° (west side of production pad). Flow line repaired. Production pad will be scraped; impacted soils will be taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be													
taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-													
141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 325', per the ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body:													
> 1000', SITE RANKING IS 0.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health   should their c	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state,	or local lay		OIL CONSERVATION DIVISION										
Cianotura	(2	4 ( ) ( )		/ OIL CONSERVATION STATISTICS									
Signature:		,		Approved by District Supervisor:									
Printed Name	: Robert As	sher											
Title: NM En	vironmenta	l Regulatory	Supervisor			Approval Date: 5/29/14 Expiration Date: WA							
E-mail Addre	ss: boba@v	/atespetroleur	n.com										
E-mail Address: boba@yatespetroleum.com						Conditions of Approval:  Remediation per OCD Rule &							
Date: Monday Attach Addit			75-748-4217	Gι	Guidelines. SUBMIT REMEDIATION  2RP-2315								
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