

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Jalapeno Corporation P. O. Box 1608 Albuquerque, NM 87103-1608		² OGRID Number 26307
⁴ API Number 30-005-62245		³ Reason for Filing Code/ Effective Date New Producing Well <i>Re-entry</i>
⁵ Pool Name Wolf Lake San Andres; South <i>107</i>		⁶ Pool Code 65075
⁷ Property Code <i>39848</i>	⁸ Property Name Aciete Negra	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no.	Section 12	Township 9S	Range 27E	Lot Idn	Feet from the 334'	North/South Line FSL	Feet from the 938	East/West line FEL	County Chaves
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
5108	Sentinel Transportation LLC 4001 E. 42nd Street, Suite 307 Odessa, TX 79762	Oil

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IV. Well Completion Data

²¹ Spud Date 2/03/14	²² Ready Date 2/17/14	²³ TD 2350	²⁴ PBDT 2322	²⁵ Perforations 2219-2297	²⁶ DHC, MC Not commingled
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4	8 5/8	1643	240		
7 7/8	5 1/2	2350	110		
	2 3/8	2300			

V. Well Test Data

³¹ Date New Oil 2/17/14	³² Gas Delivery Date N/A	³³ Test Date 2/17/2014	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 20#	³⁶ Csg. Pressure 20#
³⁷ Choke Size 2"	³⁸ Oil .75	³⁹ Water 4.25	⁴⁰ Gas 1.5		⁴¹ Test Method Pump Jack

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *H. Emmons Yates, III*
Printed name: H. Emmons Yates, III

Title: Vice President

E-mail Address: eyates@jalapenocorp.com

Date: 04/10/14 Phone: 505-242-2050

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will
subsequently be reviewed
and scanned

3160-5

Pending BLM approvals will subsequently be reviewed and scanned

28c. Production - Interval C									
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
2014-05-22	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<div> <div>→</div> <div>→</div> </div>									

28c. Production - Interval D									
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<div> <div>→</div> <div>→</div> </div>									

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
ALLUVIAL	Sm. 420	420 1070	Clay and Sand Red beds, Shale and Sand	ALLUVIAL	420 650
PEN ROSE (or QUEEN) CRANBURG	1070 1080	1080 1540	Gray Sand Red beds, Shale and Sand	PEN ROSE (or QUEEN) CRANBURG	10 460
SAN ANDRES Top of Slaughter	1574 2196 KB (2187.5 GL)	? 2268 KB (2259.5 GL)	Limestone, Anhydrite, Dolomite & Salt Dolomite & Gyp	SAN ANDRES Top of Slaughter	? 72

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) H. Emmons Yates, III

Title Vice President

Signature [Signature]

Date 04/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 5160-4, page 1)

As this was a re-entry, we did not run new Dual Laterolog or Neutron Density log. According to our records, you should have them on file. We have included the Cement Bond log which is the only log we ran in this re-completion.