Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Bease Serial 116.	
NMNM0531277A	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM053127	NMNM0531277A	
			6. If Indian, Allotted	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well			8. Well Name and N	8. Well Name and No. FNR 26 FEDERAL 2H	
☑ Oil Well ☐ Gas Well ☐ Otl					
2. Name of Operator Contact: DAVID STEWART OXY USA INCORPORATED E-Mail: david_stewart@oxy.com				9. API Well No. 30-015-41647-00-X1	
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521) 10. Field and Pool, FORTY NINE	10. Field and Pool, or Exploratory FORTY NINER RIDGE			
4. Location of Well (Footage, Sec., 7	11. County or Parisl	11. County or Parish, and State			
Sec 26 T23S R30E NWSW 20 32.274201 N Lat, 103.858722	EDDY COUN	EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES).TO I	NDICATE NATURE OF I	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION .		
m NI 2 - 6 I	☐ Acidize	Deepen .	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent ■	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity	
· D Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other ✓	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Change to Original A PD	
	Convert to Injection	☐ Plug Back	■ Water Disposal	10	
OXY USA Inc. respectfully red	inal inspection.) quests to amend the 7" casin		to include a DVT @		
3980' for contingency reasons	S.		NM OII	L CONO	
OXY will run 7" 26# L-80 BTC approved Permit. If cement ci be dropped and 2nd stage ca opened and 2nd stage cemer	rculates to surface from the 1 ncelled. If no cement to surfa		L CONSERVATION RTESIA DISTRICT UN 0 2 2014		
2nd Stage Lead - Cement w/ (500#-29hrs) 10% Excess (0- 24hr CS 50% Excess (3480-3	320sx HES light PPC w/ 3#/s 3480') followed by 100sx PP 980').	x Salt, 12.4ppg 2.05 yield C cmt w/ 1% CaCl2, 14.8p	450# 24hr CS ppg 1.34 yield 1767# Acce	FSAI WEDTOCOTA	
2nd Stage Lead - Cement w/ 320sx HES light PPC w/ 3#/sx Salt, 12.4ppg 2.05 yield 450# 24hr CS (500#-29hrs) 10% Excess (0-3480') followed by 100sx PPC cmt w/ 1% CaCl2, 14.8ppg 1.34 yield 1767#Accepted for 24hr CS 50% Excess (3480-3980'). SEE ATTACHED FOR NMOCD				NMOCD /147 22	
		DITIONS OF APPR	•	NMOCD 18732	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #247	098 verified by the BLM We	II Information System	OVED	
Name(Printed/Typed) DAVID STEWART		Title SR. RE	GULATORY ADVISOROD		
Signature (Electronic	Submission)	Date 05/27/2	2014	28 2014	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	MANAGEICE	
Approved By EDWARD EERNANDEZ		TitlaDETDOLF	IIM ENGINEED	AU OF AU FIELD EAU OF	
Approved By EDWARD FERNANDEZ Conditions of approval, if any, are attached. Approval of this notice does not warrant or			EUM ENGINEER BUR	CAN 0012012014	
Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				<u></u>	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crim	ne for any person knowingly and	I willfully to make to any department	or agency of the United	

Additional data for EC transaction #247098 that would not fit on the form

32. Additional remarks, continued

Description of Cement Additives: CaCl2, Salt (Accelerator)

OXY received verbal approval from Ed Fernandez on 5/27/14.

CONDITIONS OF APPROVAL

Sundry (email) dated 5/27/14

OPERATOR'S NAME: OXY USA Inc.

LEASE NO.: NMNM-0531277A WELL NAME & NO.: FNR 26 Federal 2H

LOCATION: Section 26, T. 23 S., R 30 E., NMPM

COUNTY: Eddy County, New Mexico

API: | 30-015-41647

The original COAs still stand with the following drilling modifications:

- 1. The minimum required fill of cement behind the 7 inch production casing is:
 - a. First stage:

Cement to circulate.

Operator has proposed a contingency DV tool at 3980'. If operator circulates <u>cement to surface</u> on the first stage, operator is approved to run the DV tool cancellation plug and cancel the second stage of the proposed cement plan. If cement does not circulate, operator will proceed with the second stage.

- b. Second stage above DV tool:
- Cement to surface. If cement does not circulate, contact the appropriate BLM office.
- 2. Cement not required on the 4-1/2" casing. Packer system being used.

EGF 052714