Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OMB N	Q. 10	)()4-	-0135
Expires	fuly	31	2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				NMSF078877		
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre 891001059C	ement, Name and/or No.		
Type of Well	8. Well Name and No. CANYON LARGO UNIT 126					
2. Name of Operator HUNTINGTON ENERGY LLC	9. API Well No. 30-039-05537-00-S1					
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 7311	6	3b. Phone No. (include area code) Ph: 405.840.9876 Fx: 405-840-2011			10. Field and Pool, or Exploratory DEVILS FORK GALLUP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 9 T24N R6W SWSE 0790 36.322160 N Lat, 107.470430	RIO ARRIBA COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	notice, r	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		□ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	Tempor     Te	☐ Temporarily Abandon		
OS C	☐ Convert to Injection	☐ Plug Back	☐ Water I			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests approval the TA the above referenced well due to uneconomic production and possibly recompleting the well in the future. The procedure to TA the well is attached. TA approved unril 5/15/15

OIL CONS. DIV DIST. 3

MAY I & water

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #245400 verified by the BLM Well Information System  For HUNTINGTON ENERGY LLC, sent to the Farmington  Committed to AFMSS for processing by STEVE MASON on 05/13/2014 (14SXM0677SE)							
Name (Printed/Typed)	CATHY SMITH	Title	AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)	Date	05/13/2014				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By STEPH	EN MASON	TitleP	ETROLEUM ENGINEER	Date 05/13/2014			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Huntington Energy, L.L.C.**

908 NW 71<sup>st</sup> Street Oklahoma City, OK 73116 (405) 840-9876 & Fax # (405) 840-2011

## Canyon Largo Unit #126

SW/4 SE/4 Sec. 9-24N-6W Rio Arriba Co., New Mexico

## Procedure to TA:

- 1. MIRU WOR.
- 2. Install 3000 psi BOP.
- 3. TOOH w/2 3/8" tubing.
- 4. MIRU W/L truck. RIH & set composite bridge plug @ ±5378'. POOH. RD & Rel W/L truck.
- 5. TIH w/ 2 3/8" tubing. CIR & load hole w/treated wtr. SI pipe rams & pretest casing to 500 psi for 30 min. Rel pres.
- 6. ND BOP. NU Valve. RD & Rel all equip.
- 7. Schedule TA test w/NMOCD.
- 8. TA well.