

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 20 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-080670**
6. Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 27-4 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 27-4 Unit 1157
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-21045
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UL: F (SENW), 1450' FNL & 1840' FWL, Sec. 32, T27N, R4W		10. Field and Pool or Exploratory Area Tapacito PC
		11. Country or Parish, State Rio Arriba New Mexico

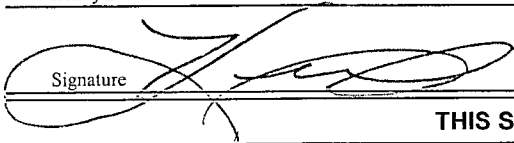
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)


The subject well was P&A'd on 5/6/14 per the attached report.

OIL CONS. DIV DIST. 3
MAY 22 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
Signature 		Date 5/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title MAY 21 2014 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY: 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOOD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 27-4 Unit #115

May 6, 2014
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1450' FNL and 1840' FWL, Section 32, T-27-N, R-4-W
Rio Arriba County, NM
Lease Number: SF-080670
API #30-039-21045

Plug and Abandonment Report
Notified NMOCD and BLM on 4/28/14

Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.8 cf) Class B cement inside casing from 3583' to 2857' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 3004'.
- Plug #2** with CR at 1863' spot 45 sxs (53.1 cf) Class B cement with 16 sxs above CR, 2 sxs below the CR and 27 sxs outside from 1912' to 1756' to cover the Nacimiento top. Tag TOC at 1352'.
- Plug #3** with 69 sxs (81.42 cf) Class B cement inside casing from 180' to surface to cover the surface casing shoe.
- Plug #4** with 15 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 4/29/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 76 PSI. RIH with 2-7/8" GR to 3600'. RIH with 2-7/8" CIBP and set at 3583'. RD full 2-7/8" lubricator and packoff. Check bradenhead pressure TSTM and no H2S. SI well. SDFD.
- 4/30/14 Bump test H2S equipment. Open up well; no pressures. NU 2-7/8" x 7-1/16" companion flange. NU BOP attempt to test, leak. TIH open-ended and tally 1-1/4" 2.3# IJ J-55 A-Plus workstring tubing, tag CIBP at 3583'. Establish circulation. Circulate well clean. Attempt to pressure test casing. Pump 4 bpm at 700 PSI. SD pump bleed off to 0 PSI in a minute. No casing pressure test. RU Blue Jet wireline. Ran CBL from 3580' to surface with TOC at 2700'. SI well. SDFD.
- 5/1/14 Bump test H2S equipment. Open up well; no pressures. TIH open-ended with 109 jnts 1-1/4" IJ 2.3# tubing 1-8', 6' x 1-1/4" subs with EOT at 3583'. Circulate well. Spot plug #1 with calculated TOC at 2857'. WOC. TIH and tag plug #1 at 3004'. SI well. SDFD.
- 5/2/14 Bump test H2S equipment. Open up well; no pressures. Attempt to pressure test casing, no test. Establish a rate of 1 bpm at 400 PSI. RIH with 2.25 GR to 2682'. Perforate 3 bi-wire holes at 1912'. Establish rate of 1 bpm at 400 PSI. RIH with 2-7/8" CR and set at 1863'. Attempt to establish rate into perfs. Pressured up to 1200 PSI and bled off to 750 PSI. Establish rate of .7 bpm at 400 PSI with light circulation out casing. Spot plug #2 with calculated TOC at 1756'. SI well. SDFD.
- 5/5/14 Open up well; no pressures. TIH and tag TOC at 1352'. Attempt to pressure test casing, no test. Establish rate of 3/4 bpm at 600 PSI, bled off slowly. LD all tubing. Perforate 4 bi-wire holes at 180'. Establish circulation. Establish rate of 3 bpm at 200 PSI. ND BOP. Spot plug #3 with TOC at surface. Dig out wellhead. SI well. SDFD.

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San Juan 27-4 Unit #115

May 6, 2014
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Plugging Work Details (continued):

5/6/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 1'. Cut off wellhead. Found cement at surface. RU High Desert. Write Hot Work Permit. Cut off wellhead. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Ray Espinoza, BLM representative, was on location.

Vic Montoya, MVCI representative, was on location.