Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROV	/ED
OMB NO. 1004-0	)135
Expires: Into 31	วกาส

Э.	Lease Serial No.
	NMSF078877

SUNDRY	6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891001059C		
Type of Well				8. Well Name and No. CANYON LARGO UNIT 300		
Name of Operator     HUNTINGTON ENERGY LLC	9. API Well No. 30-039-22440-00-S1					
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 7311	3b. Phone No. (include area code Ph: 405.840.9876 Fx: 405-840-2011	e)	10. Field and Pool, or Exploratory DEVIL'S FORK			
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State					
Sec 8 T24N R6W NESE 1980 36.325470 N Lat, 107.483765	RIO ARRIBA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Motion of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		arily Abandon		
&K	☐ Convert to Injection	Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen directions	eration (clearly state all pertiner	nt details, including estimated starting	ig date of any p	roposed work and appro-	ximate duration thereof.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests approval the TA the above referenced well due to uneconomic production and the possibility of recompleting the well in the future. The procedure to TA the well is attached.

TA approved until 5/15/15

OIL CONS. DIV DIST. 3

MAY 16 2014

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #245729 verifie For HUNTINGTON ENERGY Committed to AFMSS for processing by ST	LLĆ. se	nt to the Farmington				
Name (Printed/Typed)	CATHY SMITH	Title	AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)	Date	05/14/2014	<del> </del>			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By STEPHEN MASON		TitleP	ETROLEUM ENGINEER	Date 05/15/2014			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Huntington Energy, L.L.C.**

908 NW 71<sup>st</sup> Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

## Canyon Largo Unit #300

SE/4 Sec. 8-24N-6W Rio Arriba Co., New Mexico API#: 30-039-22440

## Procedure to TA:

- 1. MIRU WOR.
- 2. Install 3000 psi BOP.
- 3. TOOH w/2 3/8" tubing.
- 4. MIRU W/L truck. RIH & set composite bridge plug @ approximately 5300'. POOH. RD & Rel W/L truck.
- 5. TIH w/ 2 3/8" tubing. CIR & load hole w/treated wtr. SI pipe rams & pretest casing to 500 psi for 30 min. Rel pres.
- 6. ND BOP. NU Valve. RD & Rel all equip.
- 7. Schedule TA test w/NMOCD.
- 8. TA well.