Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY	NOTICES AND	REPORTS ON	WELLS
o not use tl	his form for prope	osals to drill or to	o re-enter an

5. Lease Serial No. NMSF078874

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abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. 891001059C
Type of Well		8. Well Name and No. CANYON LARGO UNIT 301
Name of Operator     HUNTINGTON ENERGY LLC     E-Mail	Contact: CATHY SMITH : csmith@huntingtonenergy.com	9. API Well No. 30-039-22451-00-S1
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405.840.9876 Fx: 405-840-2011	10. Field and Pool, or Exploratory DEVIL'S FORK
4. Location of Well (Footage, Sec., T., R., M., or Surve	v Description)	11. County or Parish, and State
Sec 4 T24N R6W SWSW 0790FSL 0990FW 36.336517 N Lat, 107.478745 W Lon	L	RIO ARRIBA COUNTY, NM

#### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	▼ Temporarily Abandon	
· 3P	Convert to Injection	□ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests approval the TA the above referenced well due to uneconomic production and the possibility of recompleting the well in the future. The procedure to TA the well is attached. TA approved until 5/15/15

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Notify NMOCD 24 hrs prior to beginning operations

STEVE MASON on 05/13/2014 (14SXM0678SE)				
Title AUTHORIZED REPRESENTATIVE				
Date 05/13/2014				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
TitlePETROLEUM ENGINEER or Office Farmington	Date 05/13/2014			
: I	Date 05/13/2014  ERAL OR STATE OFFICE USE  TitlePETROLEUM ENGINEER			

\*\* BLM REVISED \*\*

# **Huntington Energy, L.L.C.**

908 NW 71<sup>st</sup> Street Oklahoma City, OK 73116 (405) 840-9876 & Fax # (405) 840-2011

## Canyon Largo Unit #301

SW/4 Sec 4-24N-6W Rio Arriba Co., NM

### Procedure to TA:

- 1. MIRU WOR.
- 2. Install 3000 psi BOP.
- 3. TOOH w/2 3/8" tubing.
- 4. MIRU W/L truck. RIH & set composite bridge plug @ 5350'. POOH. RD & Rel W/L truck.
- 5. TIH w/ 2 3/8" tubing. CIR & load hole w/treated wtr. SI pipe rams & pretest casing to 500 psi for 30 min. Rel pres.
- .6. ND BOP. NU Valve. RD & Rel all equip.
- 7. Schedule TA test w/NMOCD.
- 8. TA well.