	Submit One Copy To Appropriate District Office	State of Ne		Form C-103	
	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Revised November 3, 2011 WELL API NO.	
	District II 811 S. First St., Artesia, NM 88210 District III			30-039-24228 5. Indicate Type of Lease STATE FEE FEE	
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. 006668	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Park	
	FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH COPOSALS.) Type of Well: Oil Well Gas Well Other		8. Well Number 1		
٠.	2. Name of Operator McElvain Energy, Inc.		APR 2 5 2014	9. OGRID Number 22044	
	3. Address of Operator 1050 17 th St., Suite 2500, Denver. CC	80265		10. Pool name or Wildcat Lybrook Gallup	
	4. Well Location Unit Letter K: 1755 feet	4. Well Location Unit Letter K: 1755 feet from the South line and 1750 feet from the West line			
	Section 36 Township 24 N Range 7W NMPM County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6785' KB, 6733' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NOTICE OF INTI			SEQUENT REPORT OF:	
	TEMPORARILY ABANDON 🗍	CHANGE PLANS [REMEDIAL WOR COMMENCE DRI	LLING OPNS. P AND A	
	PULL OR ALTER CASING OTHER:	MULTIPLE COMPL [CASING/CEMEN		
	All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
	A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
	ner production equipment.				
	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not he to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and velocation, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
	SIGNATURE DELLE J'IL			DATE _4/23/2014	
_	TYPE OR PRINT NAMEDeborah For State Use Only			PHONE: _303-893-0933 s Inspector,	
M	APPROVED BY: // DWWW	Kiehling	TLE District	#3 DATE 5:22-14	