

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: May 5, 2014

Application Type:

☐ P&A ☐ Drilling/Casing Change ☒ Recomplete/DHC
☐ Location Change ☒ Other: SQZ coal perfs

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-24784-00-00	BURNS RANCH	300	ENERGEN RESOURCES CORPORATION	G	A	Rio Arriba	F	H	2	29	N	4	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Notify agencies 24 hours prior to pressure test of squeezed coal perforations

NMOCD Approved by Signature

5-7-14

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS MAY 05 2014

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2505' FNL, 895' FEL, Sec. 2, T29N, R04W, N.M.P.M.

5. Lease Serial No.

NM58137

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Burns Ranch #300

9. API Well No.

30-039-24784

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal/East
Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Plug Fruitland, Pay-add Pictured Cliffs |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plans to plug the Fruitland Coal perforations and pay add the Pictured Cliffs. See attached for procedure.

This will be a closed loop operation.

OIL CONS. DIV DIST. 3

MAY 07 2014

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Justin Anchors

Title District Engineer

Signature

Justin R. Anchors

Date 5/5/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

MAY 06 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Energen Resources Corp.
Burns Ranch #300
API# 30-039-24784
DP#314762A
AFE# SJ14-125**

Recommended Plugging Procedure:

1. MIRU WSU. POOH w/ rods. ND WH. NU BOP. PU extra TBG and tag PBTD. TOOH and lay down TBG while scanning.
2. PU scraper and TIH w/ 2-3/8" N-80 workstring to PBTD. POOH.
3. PU 5-1/2" cement retainer and TIH to 3630' (NOTE: Fruitland perms from 3636'-3675'). Establish injection rate.
4. Pump squeeze according to Halliburton procedure.
5. Sting out of cement retainer, pull up hole and WOC.
6. PU bit, drill collars, and drill out cement retainer and cement.
7. Pressure test CSG to 550 psi while charting for 30 minutes. Contact office if test fails.
8. MIRU air unit. TIH to PBTD and unload hole w/ air mist.
9. RDMO air unit and TOOH and lay down work string.

Energen Resources Corp.
Pay Add Schedule – Burns Ranch #300
API# 30-039-24784
DP#314762B
AFE# SJ14-126

Recommended Completion Procedure:

1. MIRU wireline. Load hole and pressure up to 500 psi. Run CBL from PBTD to surface. NOTE: If there is insufficient cement coverage, notify engineer to design plan for a cement squeeze.
2. TIH w/ 3-1/2" frac liner to cover Fruitland perms from 3636'-3675'. Set frac liner over perms. TOOH.
3. NU 5k frac valve and fracmaster compaction isolation tool. Pressure test frac valve, isolation tool, casing, and frac liner 3800psi. RDMO.
4. MIRU Wireline. Perforate PC at 3 SPF w/ 120° phasing from 3944'-3958' and 3974'-3992'. RDMO Wireline.
5. MIRU Halliburton. Fracture the PC per Halliburton procedure. Note: The Max treating pressure will be 80% yield press. This will use 20/40 as proppant. RDMO Halliburton.
6. Flowback well sufficiently. Once flowback is done, MIRU.
7. TIH w/ tubing and retrieve the frac liner. TOOH w/ tubing and frac liner.
8. Cleanout to PBTD w/ air mist.
9. TOOH. TIH w/ Prod. Tubing and land tubing.
10. ND BOP. NU WH. RDMO WSU. Turn the well over to production.