Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

					FORM APPROVED
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A THE	,	7	11	222	OMB No. 1004-013 Expires: July 31, 201

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-				الم المناه 5. Lease Serial No.	- 0702E0	
SUN	IDRY NOTICES AND REP	ORTS ON WELLS	MAN	6. [Findian] Allottee or Tribe N	F-079250	
	e this form for proposals		an	o. sonoung propries or tribe in	umo	
	well. Use Form 3160-3 (A			on Field Ottion		
	IBMIT IN TRIPLICATE - Other ins				ame and/or No.	
1. Type of Well				San Juan 28-5 Unit		
Oil Well			8. Well Name and No.	· -		
				San Juan 28-5 Unit NP 200		
2. Name of Operator	4 D 01 9 0	0	1	9. API Well No.		
3a. Address	ton Resources Oil & Gas	3b. Phone No. (include area			39-25270	
PO Box 4289, Farmington	(505) 326-9700		10. Field and Pool or Exploratory Area Basin FC			
4. Location of Well (Footage, Sec., T., R	(200) 020 070		11. Country or Parish, State			
	SENE), 1995' FNL & 885' F	EL, Sec. 14, T28N, R		Rio Arriba	New Mexico	
12. CHECK 1	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOT	ICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE	OF AC	TION		
	[] A .: 4:					
Notice of Intent	Acidize	Deepen	=	oduction (Start/Resume)	Water Shut-Off	
V Sub	Alter Casing	Fracture Treat	===	eclamation	Well Integrity	
X Subsequent Report	Casing Repair Change Plans	New Construction	==	ecomplete	Other	
Final Abandonment Notice	Convert to Injection	X Plug and Abandon Plug Back	==	emporarily Abandon		
13. Describe Proposed or Completed Op				ater Disposal		
	onally or recomplete horizontally, give					
Attach the bond under which the w	ork will be performed or provide the l	Bond No. on file with BLM/BL	A. Required	l subsequent reports must be fil-	ed within 30 days	
	ed operations. If the operation results					
determined that the site is ready for	Abandonment Notices must be filed of	only after all requirements, incl	uding reclar	nation, have been completed an	d the operator has	
The subject well was Pa	&A'd on4/29/14 per the atta	ched report.				
•				Oll com	. DIV DIST. 3 2 2014	
				JIE CONS	. DIV DIST o	
	•			MAY	2101, 3	
				WAY 2	2 2014	
					.,	
	•					
14. I hereby certify that the foregoing is	tfue and correct. Name (Printed/Typ	ed)				
Kenny Davis		Title Staff	Regulato	ry Technician		
				F12012044		
Signature		Date		5/20/2014		
2,5,14141	TUIC CDACE CO	OR FEDERAL OR STA	TE OFF	ICE LISE		
	INIS SPACE FU	TEDERAL OR STA	IE OFF		ACCEPTED FOR RECORD	
Approved by						
•		1,	Γitle		MAY 2 1 2014	
Conditions of approval if any are attach	ged. Approval of this notice does not		11110		-Date -	

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

that the applicant holds legal or equitable title to those rights in the subject lease which would

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-5 Unit NP 200

April 29, 2014 Page 1 of 1

1995' FNL and 885' FEL, Section 14, T-28-N, R-5-W Rio Arriba County, NM Lease Number: SF-079250 API #30-039-25270

Plug and Abandonment Report
Notified NMOCD and BLM on 4/21/14

Plug and Abandonment Summary:

- **Plug #1** with CR at 4006' spot 45 sxs (53.1 cf) Class B cement inside casing from 4006' to 3414' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2 with 12 sxs (14.16 cf) Class B cement inside casing from 2337' to 2179' to cover the Nacimiento top.
- •Plug #3 with 35 sxs (41.3 cf) Class B cement inside casing from 285' to surface with 12 sxs circulated to pit.
- Plug #4 with 30 sxs Class B cement top off casings and weld on P&A marker.

Plugging Work Details:

- 4/23/14 Rode rig and equipment to location. Spot in. Check well pressures: tubing and casing 620 PSI, bradenhead 0 PSI. Blow well down. Pump 30 bbls of water down casing to kill well. ND wellhead. NU BOP and function test. SI well. SDFD.
- 4/24/14 Bump test H2S equipment. Check well pressures: casing and tubing 600 PSI, bradenhead 0 PSI. Blow well down. Pump 35 bbls of water down casing to kill well. PU on tubing hanger. RU Antelope services. Pressure test BOP to 250 PSI and 1200 PSI, OK. TOH and tally 64 jnts, 138 F-nipple, 1 jnt notch collar total 4324' 2-3/8" EUE tubing SB 65 and LD 9 jnts. TIH with 4.5" string mill to 4050' with KB correction. PU 4.5" DHS CR and set at 4006'. Pressure test tubing to 1000 PSI, OK. Attempt to establish circulation. Circulate well clean. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 4/25/14 Bump test H2S equipment. Open up well; no pressures. Ran CBL from 4006' to surface with TOC at surface. TIH open-ended with 128 jnts 2-3/8" tubing to 4006'. Spot plugs #1, #2 and #3. SI well. SDFD.
- 4/28/14 Open up well; no pressures. TIH and tag TOC at 20'. ND BOP. Dig out wellhead. Fill out Hot Work Permit and monitor wellhead. Cut off wellhead. Spot plug #4 top off casings and weld on P&A marker. SDFD due to high winds.
- 4/29/14 Travel to location. RD and MOL.

Wanda Wetherford, BLM representative, was on location. Vic Montoya, MVCI representative, was on location.