Submit 3 Copies To Appropriate District Office District I State of New M Energy, Minerals and Natu	iral Resources June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ancis Dr. 5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	OR PLUG BACK TO A licarilla 97
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
Name of Operator ENERGEN RESOURCES CORPORATION	9. OGRID Number
3. Address of Operator 2010 Afton Place, Farmington, NM 87401	10. Pool name or Wildcat Tapacitos PC,Blanco MV,WHGL,BasinDK
4. Well Location	
Unit Letter D: 1150 feet from the No.	rth line and 790 feet from the West line
Section 7 Township 26N	
11. Elevation (Show whether	DR, RKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	OIL CONS. DIV DIST. 3
OTHER: Pay Add & Down-hole Commingle	OTHER: MAY 2 1 2014
or recompletion. Phovide CAL to AGENCIES In accordance to Administrative Order DHC-2740-B, in 85920) with Blanco MesaVerde (72319), Wild Horse Ca Cliffs perforations 3646'-3670' Est., existing perf 7333'-7434', 7822'-7840'. Recommended allocation - S	rtinent details, and give pertinent dates, including estimated date. Completions: Attach wellbore diagram of proposed completion. The Performance t is intended to downhole commingle the Tapacitos PC allup (87360) and Basin Dakota (71599). Pictured forations 5307'-5414', 5642'-5992', 6829'-7210', Subtraction method following 60 days of the total remaining production's value. The interest to NMOCD-Aztec for final determination.
Spud Date: Rig Releas	se Date:
hereby certify that the information above is true and complete to the	best of my knowledge and belief.
MIGNATURE OUT Plaille TITE	B District Engineer DATE 2014
'ype or print name <u>Collin Placke</u> E-ma	nil address: Cplacke@energen.comPHONE_505-324-6800
For State Use Only Will John	Deputy Oil & Gas Inspector.
PPROVED BY TIT	District #3 DATE 1/28/14

TITLE

APPROVED BY Conditions of Approval (if any):

District I 1625 N. French Dr

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenu

District III Well

1000 Rio Brazes Road, Aztec, NM 87410

E-MAIL ADDRESS cplacke@energen.com

District IV

Oil Conservation Division

1220 South St. Francis Dr.

APPLICATION TYPE X_Single

Santa Fe, New Mexico 87505

Establish Pre-Approved Pools EXISTING WELLBORE

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION F	OR DOWNHOLE CO	MMINGLING	_X YesN
Energen Resources	2010 Aff	ton Place, Farmington, New M	1exico 87401	
perator icarilla 97	#6 D Sec	Address tion 7, T26N, R3W		Rio Arriba
ease 162928	Well No. U	nit Letter-Section-Township- 30-039-26261	Range X	County
OGRID No Property Code_			_ Lease Type:Federa	alStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE 1	INTERMEDIATE ZONE 2	LOWER ZONE
Pool Name	Tapacitos Pictured Cliffs	Blanco Mesaverde	Wild Horse Gallup	Basin Dakota
Pool Code	85920	72319	87360	71599
	3646'-3670'	5307'-5992'	6829'-7434'	7822'-7840'
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)				
Method of Production (Flowing or Artificial Lift)	Artificial Lift - Plunger	Artificial Lift - Plunger	Artificial Lift - Plunger	Artificial Lift – Plunge
Bottomhole Pressure (Note: Pressure data will not be required if the bottom	Not completed	1,000 psi	1,000 psi	1,050 psi
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Not Completed	1,240 BTU	1,336 BTU	1,341 BTU
Producing, Shut-In or New Zone	New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of	Date: N/A	Date: 02/2014	Date: 02/2014	Date: 02/2014
Last Production. (Note: For new zones with no production history, applicant	Rates: N/A	Rates: 0 BOPD/	Rates: 0 BOPD/ 36.45	Rates: 3 BOPD/
shall be required to attach production estimates and supporting data.)		47.25 MCFPD/0.1	MCFPD/0.1 BWPD	51.3 MCFPD/0.3
		BWPD		BWPD
Fixed Allocation Percentage Note: If allocation is based upon something other than	Oil Gas	Oil: 0% Gas: 35%	Oil: 0% Gas: 27%	Oil: 100% Gas: 38%
current or past production, supporting data or explanation will be required.)				
	AD	DITIONAL DATA		
re all working, royalty and overriding roy not, have all working, royalty and overrid			ified mail?	YesX No Yes No
re all produced fluids from all commingle		•		Yes X No
ill commingling decrease the value of pro	•			YesNo_X_
this well is on, or communitized with, sta		either the Commissioner	of Public Lands	
the United States Bureau of Land Manag	ement been notified in	writing of this application		YesX No
MOCD Reference Case No. applicable to	this well: DHC	- 2740-B		
ttachments: C-102 for each zone to be commingled:	showing its specing up	sit and agrange dedication		
Production curve for each zone for at le	ast one year. (If not av	vailable, attach explanatior	1.)	
For zones with no production history, es Data to support allocation method or for	rmula.	0		
Notification list of working, royalty and Any additional statements, data or docu			est cases.	
	DDF:	APPROVED POOLS		
If application is to es			ional information will be requi	red:
st of other orders approving downhole const of all operators within the proposed Preoof that all operators within the proposed ottomhole pressure data.	mmingling within the e-	proposed Pre-Approved Po	ools	
hereby certify that the information abo	ove is true and comp	elete to the best of my kr	nowledge and belief.	
GNATURE COLLAPS	well Tr	TLE <u>District Engine</u>	cerDATE_	2/26/2014
YPE OR PRINT NAME Collin Pla	ncke TELEPHONE	NO. (505)32	24-4163	

llinDistrict I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code 3 Pool Name 30-039-26261 71599 Basin Dakota ⁴ Property Code ⁵ Property Name 6 Well Number 21939 Jicarilla 97 7 OGRID No. ⁹ Elevation ⁸ Operator Name 162928 **Energen Resources Corporation** 6921' **Surface Location** Township UL or lot no. Section Range Lot Idn Feet from the North/South line Feet from the East/\Yest line County 26N 3W 1150 D North 790 West Rio Arriba 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres ¹³ Joint or Infill ⁴ Consolidation Code Order No. 288.8

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

A		17 OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
) o		to the best of my knowledge and belief, and that this organization either
1150'		owns a working interest or unleased mineral interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
L X		location pursuant to a contract with an owner of such a mineral or working
		interest, or to a voluntary pooling agreement or a compulsory pooling
790'		 order heretofore entered by the division.
		Colli Place 2725/2014
]		Signature Date
		Collin Placke
		Printed Name
	7	
		18SURVEYOR CERTIFICATION
	T'	I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
]	
		same is true and correct to the best of my belief.
		 Date of Survey
		Signature and Seal of Professional Surveyor:
	·	
	Į	
		Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T		
	API Number	Number ² Pool Code ³ Pool Name								
30	-039-2626	1	85920 Tapacitos Pictured Cliffs							
⁴ Property	Code	⁵ Property Name						6 V	⁶ Well Number	
21939	ľ				Jicarilla	97		Î	6	
⁷ OGRID	No.				8 Operator 1	Name		5	Elevation	
162928	}				Energen Resources	Corporation		1	6921'	
					¹⁰ Surface	Location	 	<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	7	26N	3W		1150	North	790	West Rio Arrib		
		- -	11 Bo	ottom Ho	le Location Is	f Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

790'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretafore entered by the division. 2/25/2014 Signature Date
7	Collin Placke Printed Name 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	Γ			
t	API Numbe	r		² Pool Code			³ Pool Nan	ie			
3	0-039-2626	1		87360		Wild Horse Gallup					
⁴ Property	Code				5 Property N	Name		6	Well Number		
21939					Jicarilla	97			6		
⁷ OGRID	No.				8 Operator !	Name			⁹ Elevation		
162928	3				Energen Resources	Corporation		Ì	6921'		
					¹⁰ Surface	Location					
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	7	26N	3W		1150	North	790	West	Rio Arriba		
	L	-	11 Bc	ottom Ho	le Location If	Different From	n Surface	-	<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
							1				
12 Dedicated Acre	s 13 Joint o	r Infill	¹⁴ Consolidation	Code 15 Or	der No.						
288.8	į	1		- {							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

^				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
0				to the best of my knowledge and belief, and that this organization either
1150'				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
790'		•		order heretofore entered by the division.
				Signature Date 2725/2014
				Adam Klem Printed Name
		<u> </u>		
	7	7		
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
		·		same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				3
			ļ	
		·		Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

30-039-26261

⁴ Property Code

21939

⁷OGRID No.

162928

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

⁵ Property Name

Jicarilla 97

⁸ Operator Name

Energen Resources Corporation

² Pool Code

72319

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

⁶ Well Number

⁹ Elevation

6921'

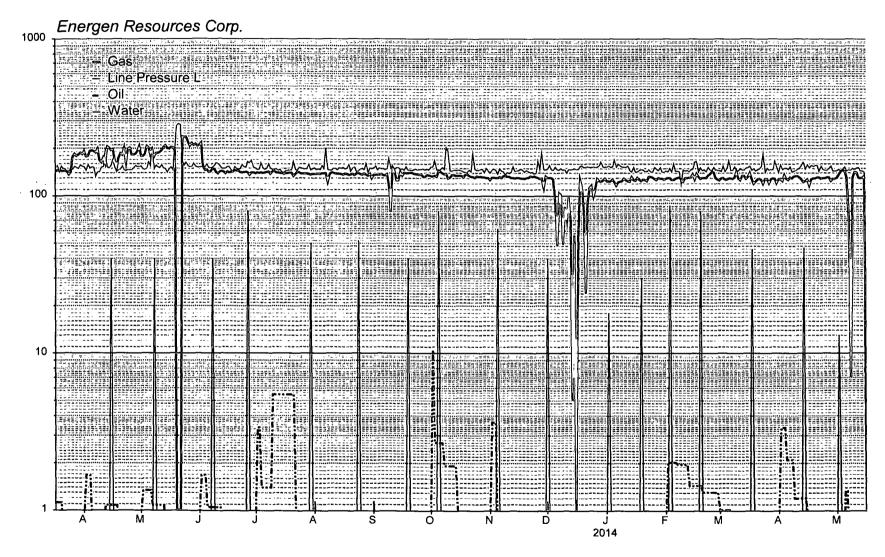
● MELL LOCATION AND ACREAGE DEDICATION PLAT

Blanco Mesaverde

UL or lot no. Section Township Range 26N 3W Lot Idn Feet from the 1150 North North Feet from the 790 We st Rio Arriba Township Range Lot Idn Feet from the North/South line Feet from the North Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Township Range Lot Idn Feet from the North/South line Feet from the North/South line Feet from the East/West line County Township Range Lot Idn Feet from the North/South line Feet from the North/South line Feet from the East/West line County Township Range Lot Idn Feet from the North/South line North/So		L				¹⁰ Surface	Location			
U. or tot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Seat/West line County Dedicated Acres 288.8 19 Joint or Infill 14 Consolidation Code 15 Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 17 OPERATOR CERTIFICATION 11 Interby certify that the information before its time and complete to the undividually the groupout beautiful and interest in the lond including the proposal broad make an interest or which the control and regular to a valuatory pooling agreement or a computative of the own as working interest or in the lond including the proposal broad make an interest or which the control of the proposal greenest or a computative pooling on the brendge entered by the division. 7 18 SURVEYOR CERTIFICATION 1 Interby certify that the well location shawn on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey	UL or lot no. D	1		- I ~ I	Lot Idn	Feet from the	North/South line	1		· 1
UL or fot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Deficated Acres 288.8 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Toperator Certification Interest period of the information contained hereis is row and complete to the heat of my luminoting and feeling, and than this organization either owns a working interest or minested mineral inners in the load adultable the proposed bottom hole location or has a right in drill his well at his location parasant to a contract with an owner of such a mineral or working interest, or to a walmany posting generates or a compulsory posting order benefitive mineral by the division. The contract of the owner of the analysis of the location shown on this significant Date Total Place Printed Name Total Cattin Pl				11 Bc	ottom H	ole Location I	f Different From	m Surface		
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 17 OPERATOR CERTIFICATION 1 Interest, curify that the information contained herein is true and complete to the heat of my houstages and held; and that this congulation either comes a working interest or unleased mineral inseres in the land including the proposed bottom hole location are are in the land including the proposed bottom hole location are variety interest, or to a valuatory pooling agreement or a computation youlding order hereafter entered by the division. 275/2014 Significant Date Collin Placke Printed Name 7 18 SURVEYOR CERTIFICATION 1 Interby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey	UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/West line	County
Toperator Certification Incertification In	1	13 Joint of	r Infill	14 Consolidation	Code 15 (Order No.				
Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed born hole location or has a right to first his well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofare entered by the division. Lablic Placke Printed Name Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey		vill be ass	signed to	this complet	tion until	all interests have	been consolidated	or a non-standar	d unit has been app	proved by the
Certificate Number	4	*			7			I hereby certify to the best of m owns a working the proposed be location pursua interest, or to a order heretofor Signature Collin Placke Printed Name 18 SURV I hereby cer plat was pla made by me same is true Date of Surve Signature and	that the information contained by knowledge and belief, and the ginterest or unleased mineral in oftom hole location or has a rigant to a contract with an owner is voluntary pooling agreement of the entered by the division. LEYOR CERTI riffy that the well location ted from field notes of early under my supervision and correct to the best early contend from the best early contend from the best early correct to the best early seed of Professional Survey.	therein is true and complete at this organization either interest in the land including the to drill this well at this of such a mineral or working or a compulsory pooling 2/25/2014 Date Date IFICATION ion shown on this of actual surveys ion, and that the set of my belief.

LEASE: JICARILLA 97 6

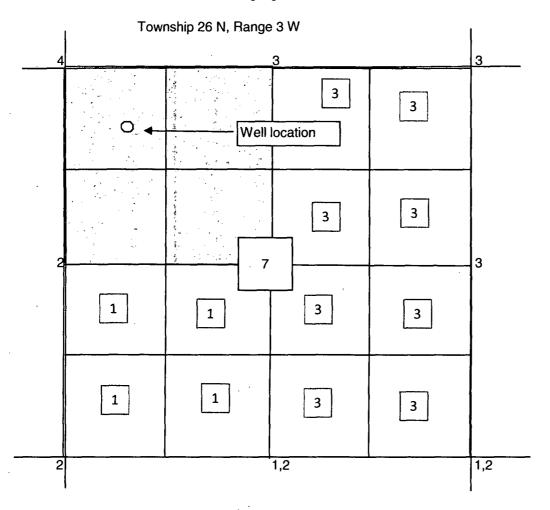
FIELD: DK/GL



Explanation for only one production curve:

Energen only tracks the gas rate at the meter. The production is then allocated based on the reported allocation percentages.

Energen Resources Corp.
Jicarilla 97 #6
Offset Operator/ Ownership Plat
Basin Dakota/Wild Horse Gallup/Blanco Mesaverde/PC?
Downhole Commingling



- 1) Energen Resources
- 2) ConocoPhillips
- 3) Enevervest
- 4) Burlington Resources