Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Jun 19, 2008 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-039-31184
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-080670
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 27-4 Unit
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 30P
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas (	Company LP	14538
3. Address of Operator P.O. Box 4289, Farmington, NM	87499-4289	10. Pool name or Wildcat  Blanco MV/Basin DK
4. Well Location	0/4// 420/	Dianco M V/Dasin DK
Unit Letter N : 10	40 feet from the South line and	1780feet from the Vestline
Section 32	Township 27N Range 4W	NMPM Rio Arriba County
State of the state	11. Elevation (Show whether DR, RKB, RT, GR, 7117' GR	etc.)
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF II	NTENTION TO:   SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	<del></del>	DRILLING OPNS. P AND A
PULL OR ALTER CASING		IENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: ☐	
<ol> <li>Describe proposed or com of starting any proposed w or recompletion.</li> </ol>	pleted operations. (Clearly state all pertinent details ork). SEE RULE 1103. For Multiple Completions:	, and give pertinent dates, including estimated dat Attach wellbore diagram of proposed completion
Talle Construction of the second of	d 1: ( 1: d Dl M 1 ( 1700)	(a) 1d B ' B L ( 171500) TI
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be		
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has		
been notified in writing of this appl		Ç
Proposed perforations are: MV - 3	983' – 6575' ; DK - 8089' - 8341' <b>These perforati</b>	ons are in TVD. CONS. DIV DIST. 3
As referenced in Order # R- 12867	interest owners were not re-notified.	MAY 19 2014
BR will use some form of the sub	traction method to establish an allocation for com	mingled wells.
		DHC 3888 AZ
Spud Date:	Rig Released Date:	
opud bate.	Itig Released Bate.	
I hereby certify that the information	pove is true and complete to the best of my knowl	edge and belief.
SIGNATURE		
SIGNATURE	THE Staff Regulat	tory Technician DATE 4/29/14
Type or print name Kenny Davi	s E-mail address: kenny.r.davis@cop.	com PHONE: 505-599-4045
For State Use Only	TITLE GEOLOGIST	_/ /,
APPROVED BY: Conditions of Approval (if any):	TITLE GEOLOGIST	DISTRICT #3 DATE 5/20/14
constitution of ripproval (it ally).	ľV	