Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

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po not use this r	OTICES AND REPO orm for proposals Use Form 3160-3 (A	ιο arılı or το _ί	re-enter an · · ·	Tilliani.	6. If Indian, Allottee o	or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
. Type of Well					N/A		
Oil Well Gas Well Other					8. Well Name and No. Lybrook P24-2206 01H		
. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21124		
70 17th Street, Suite 1700 Denver, CO 80202			(include area code)		10. Field and Pool or Exploratory Area Wildcat-Gallup		
720-876-39					·		
 Location of Well (Footage, Sec., T.,) HL: 1059' FSL and 449' FEL Section 24, T22N HL: 800' FSL and 330' FWL Section 24, T22N 		_	11. County or Parish, State Sandoval, NM				
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATURE C	F NOTIC	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACT					NOIT		
Notice of Intent	Acidize	Deepe	n	Production (Start/Resu		Water Shut-Off	
1100000 07 200000	Alter Casing	Fractu	re Treat	Recla	amation	Well Integrity	
Subsequent Report	Casing Repair	New (Construction	Reco	mplete	Other Casing/Cement	
	Change Plans		nd Abandon Temporarily Abandon		porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug I	Back	Wate	er Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	ally or recomplete horizonta work will be performed or project and operations. If the operate Abandonment Notices must	ally, give subsurfa rovide the Bond Nation results in a m	ce locations and me lo. on file with BLN ultiple completion of	easured ar M/BIA. For recomp	nd true vertical depths Required subsequent re- detion in a new interval reclamation, have bee	of all pertinent markers and zones. ports must be filed within 30 days l, a Form 3160-4 must be filed once n completed and the operator has	
Set 20" 94# conductor at 60' on 3/22/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface.					OIL CON	S. DIV DIST. 3	
Well spudded 4/9/14 ✓					٨٩٤	3 0 2014	
Set surface casing string 4/10/14. Gelled freshwater mud system.					A. 1	0 0 20	
Hole diameter: <u>12.25",</u> casing diame Casing set from surface to <u>533</u> 'TVD	eter: 9.625", casing weigh /MD.	nt and grade: 36	opf J55 LTC. Dep	th of 12.	25" hole from 0-5 <u>40</u> "	TVD/MD.	
Pumped 330 sacks of Type III Halce 4/10/14 . Circulated 20bbls to surface			sk Poly-E-Flake,	yield 1.1	7 cuft/sk, mixed at 15	5.8 ppg on	
Float collar at 494'. TOC at surface and BOC at 533'.							
Fested BOP 4/11/14 to 3000# for 30minutes. No pressure drop. Tested casing 4/11/14 to 1500# for 30 minutes. No pressure drop.							
						ACCEPTED FOR RECORD	
						APR 2 8 2014	
4. I hereby certify that the foregoing is t	rue and correct. Name (Print	ted/Typed)				* ** * * * * * * * * * * * * * * * * * *	
Robynn Haden			Title Drilling Ted	chnologis	st	FARMINGTON FIELD OFFICE BY: TI Salvers	
/ /	,		,				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.